BALDWIN HILLS CSD
COMMUNITY ADVISORY PANEL (CAP) MEETING
April 28, 2022
(Approved on June 23, 2022)

A. Call to Order - 6:00 PM
John Kuechle Chair.

B. Approval of Agenda - Agenda approved.

C. Regional Planning Update - Edgar De La Torre

- Question on the ownership of the land at the oil field.
  - It was noted that the oil field has different property owners, with and without surface rights and sub-surface mineral rights.
  - Table 2-1 and Figure 2-3 in the Project Description of the CSD EIR provide a list of property owners at the time the EIR was published. It also contains a description of mineral rights and surface rights.
  - Mr. De La Torre will research and report back.
- 1st Quarter 2022 Complaint Log
  - Seven complaints; six for odor and one for noise.
  - Four odor complaint investigations involved a visit by SCAQMD inspector, no odor source was identified at the oil field during those inspections.
- Presentation on Oil Field Operating Systems
  - Mr. Walters provided a presentation on the oil field computerized monitoring systems.
  - Three primary locations with computerized digital monitoring systems; the main office, the water plant and the gas plant.
    - SPR has 11 physical servers that host 39 virtual servers throughout the field.
    - AVEVA System Platform with Operations Management Interface (OMI).
    - Programmable Logic Controllers (PLCs) – 130 PLCs Automate Control of Field Operations.
    - Gas Plant - Continuous Air Monitoring.
    - Water Plant – 43 PLCs for monitoring/control.
    - Water Plant – 43 PLCs for monitoring/control.
    - Gas Plant – 24 PLCs for monitoring/control.
    - Production 62 PLCs for monitoring/control.
    - Alarms > 20,000 alarms set throughout the field.
    - All systems are calibrated on a periodic process and are under a Process Safety Management (PSM) program.
  - The County SIMQAP (Safety Inspection Management Quality Assurance Program) audit reviews these programs and is scheduled for this summer.
- An oil field process flow diagram is available in the CSD EIR Project Description Figure 2-5.
- Question on the Emergency Response Plan (ERP).
  - Must meet Federal requirements and be reviewed by Fire Department.
  - Provides notification and incident command procedures for Federal, State, and local first responder agencies.
  - Last updated January 2022.
  - Last spill drill completed April 6, 2022, attending agencies gave SPR high scores.
- CalGEM Proposed DRAFT Rules compared to Baldwin Hills CSD.
  - Retention basin question.

        - Basins are cleaned annually to ensure capacity remains available.
        - Releases of water from basins are controlled and monitored under a RWQCB permit with required testing of the water prior to release.
        - Question on gas sample analysis; CalGEM requirement for reservoir gas sample for different reservoirs within a given oil field to determine chemical characteristics of the produced gas.
    - Setback question.
        - A 3,200 foot setback would apply to all facilities at the oil field.
        - Setback would also apply to the majority of oil wells in California.
        - Does not apply to production of existing wells.
    - Cementing of wells question; each well is plugged and abandoned on an individual basis under CalGEM oversight.

D. Operator Update – Joe Walters

- Natural gas rate in December 2021 was 28,674 million cubic feet.
- Six maintenance rigs in March, 4 on production wells and 2 on injection wells.
- Meteorological system was audited on March 31, 2021.
- Question on plugged and abandoned wells – total is 669 wells to date.
- SPR is scheduled to begin preparation of the FAQ section for the website and invite people to provide input as applicable.
- Access onto the oil field by the public is not possible for safety, insurance and SPR company policy reasons. ~~This issue is closed and will not be discussed at the CAP further.~~

E. CHAAP Health Assessment Working Group - Chantal Izaguirre

- UCLA has obtained approval for access to LA County birth records.
- Birth outcome analysis has been initiated.
- Last CHAAP meeting completed April 12, 2022.
- CHAAP next meeting scheduled for May 12, 2022.
- Survey questions are under review by the CHAAP.
    - Will include environmental justice questions.

F. Public Comment

- Request for additional documentation to be provided prior to meetings.
- CARB Update – Jonathon Blufer
    - Bid for lab analysis has been completed.
    - Bid to provide power to Mary Crest Manor site trailer has been completed.
    - Monitoring scheduled to start in the summer.
    - Air monitoring plan to be released soon.
    - AB 617 is another program that will complete air monitoring.

G. Approval of Minutes

- March 2022 minutes approved with minor revision.

- **Next CAP** May 26, 2022, On-Line meeting.

Adjourn: 08:00.

ATTENDANCE: 4/28/22

*(*absent)*

DESIGNATED SEATS PER 22.44.142.J.1.a

Governmental Entities

1	Department of Regional Planning	Edgar De La Torre, Ai-Viet Hyunh
2	City of Culver City	Alex Fisch*
3	West Los Angeles College	Jim Limbaugh*
4	City of Los Angeles	Erica Blyther

Operator (per 22.44.142.C)

5	Sentinel Peak Resources	Joe Walters, Patty Cook, Heather Pearce

NOMINATED SEATS PER 22.44.142.J.1.a

(Accepted first-come/first-served within each sub-group)

Landowners (per 22.44.142.C)

6	Vickers Family Trust	Roger Shockley*
7	Cone Fee Family Trust	Liz Gosnell

Neighborhood Organizations (Recognized Homeowners Associations)

8	Ladera Heights Civic Assoc.	Carmen Spiva*
9	United HOA (View Park)	Charles McCaw
10	Culver Crest Neighborhood	John Kuechle
11	Blair Hills HOA	Lloyd Dixon*
12	Raintree Community HOA	Deborah Weinrauch
13	Ladera Crest HOA	Frank Jackson
14	Baldwin Hills Estates HOA	Tim Jones

Neighborhood Organizations (Not Recognized Homeowners Associations)

15	Baldwin Vista Homeowner	Irma Munoz*

School Districts

16	Los Angeles Unified School	Talal Balaa*
17	Culver City Unified	Kelly Kent

Neighborhood Organizations (All Others)

18	Windsor Hills Block Club	Toni Tabor*
19	Community Health Councils	
20	Baldwin Hills Conservancy	David McNeill*