BALDWIN HILLS CSD
COMMUNITY ADVISORY PANEL (CAP) MEETING
February 23, 2017
APPROVED 03/23/2017

A. Call to Order - 7:00 PM
John Kuechle Chair.

B. Approval of Agenda - Agenda approved.

C. Planning/ECC Update – Timothy Stapleton

New CAP Member - Ms. Jackie Illum is replacing Ms. Gwen Flynn as the CAP representative for Community Health Councils.

Groundwater Report – The Fourth Quarter 2016 Groundwater Monitoring Report has been submitted and is available on the web site. The report was revised to reflect a correction in a sampling/analytical method reference. Only two wells, MW-6 and MW-7, contained enough water for sampling during the fourth quarter sampling period; all sampling results were within the State Drinking Water Standards. Mr. Dusette confirmed that the groundwater is required to meet the Drinking Water Standards independent of whether the water is used for any purpose. Mr. Dusette also responded to a question on the groundwater sampling and why the sampling is not done after rain events, explaining the sampling is done from wells that are 50 plus feet deep and thus the sampling is not dependent on recent rain events. The groundwater is not used for drilling and the reservoir where the oil field produced water is re-injected is thousands of feet below the groundwater basin and located in a different geological formation.

Stormwater Monitoring Question – Ms. Sahli-Wells asked whether the stormwater sampling is determined by when the rain event starts. Mr. Taimuty explained the sampling is required prior to a discharge of stormwater from one of the stormwater basins. The discharged water is sampled and the samples are sent to a third-party lab for analysis; the test results are not typically known until after the discharge has occurred. If the test results show an exceedance over a standard, the RWQCB can issue an NOV or other regulatory action. The standards for stormwater are set by the RWQCB and are often site specific as is the case for the Inglewood Oil Field.

Stormwater Exceedance – Stormwater issues in general were discussed with emphasis on the fact that a city can be fined, and fined daily by pollutant, for chemicals that exceed associated standards. This can be problematic as all types of sources feed into a city's storm drain system. For the Inglewood Oil Field, the sampling results would indicate what type of materials were discharged into the storm water system.

CAP Membership Question – The Periodic Review recommendation regarding CAP membership was discussed; the recommendation was for the DRP Director to review the issue, to update CAP membership, allow new members to fill vacant panel seats and to replace absentee members. Mr. Stapleton noted the issue is under review by the DRP and that there are significant attendance issues with some of the CAP appointees. CAP members can send an alternate for meetings that represent a schedule conflict.

D. Sentinel Peak Resources (SPR) – Dan Taimuty

Mr. Taimuty summarized current field activity; SPR has no plans to drill any new wells in 2017 and has two maintenance rigs on the field. The Groundwater Report has been submitted to the agencies and is available on the web site. The recent rains have resulted in 12 stormwater basin discharge events and 8 of the 12 sampling results have been completed by the lab; all results have been within the RWQCB standards. The Ground Movement Study has been initiated and is approximately 50% completed.

Mr. Taimuty provided follow up to several questions from the last CAP meeting:

CAN Test – Test start time was 11:12 AM EST and the test duration was 90 seconds. 19 automated calls were made, 8 were answered and 11 rolled over to voice mail systems. 32 emails were sent with instructions to confirm receipt, 15 confirmations were received and 3 emails bounced back. The fact that the entire list has never been tested was noted consistent with the discussion at the January 2017 CAP. Other types of emergency notification tests used in the community, such as reverse 911, without causing "false alarm" issues were also discussed. Mr. Taimuty noted that CodeRed, a third-party vendor, handles the CAN system and CAN system test. How the system updates the contact list was discussed. Mr. Taimuty will provide more information on the CodeRed system at the next CAP meeting.

Electric Drill Rigs – Mr. Taimuty clarified that the drill rigs used at the oil field are not electric. Electricity powers many of the ancillary motors at the drill rig site, however, the drill rig itself is powered by a diesel engine. This information is consistent with what is submitted in the annual drilling plans.

Stormwater Basins – Mr. Taimuty noted the stormwater basins have catch basins above them to slow the water down which helps drop some of the sediment out. Mr. Dusette directed the CAP to the oil field web site and the Retention Basin Study, completed in 2010, for more information on the stormwater system. The stormwater treatment system currently in use was installed in response to a RWQCB letter last year to study ways to reduce the discharge of 4 metals; copper, zinc, lead, and selenium. The RWQCB will review the results of the treatment system and provide limits for those four metals after enough data has been collected. The stormwater basins are checked twice daily by the oil field operators, therefore, an unscheduled release is very unlikely.

CAP – The mission of the CAP, the fact that it should be focused on the health of the community, and that subject area expert guest speakers greatly enhance the value of the CAP was discussed. Mr. Brian Cole of UCLA was noted as a forthcoming guest that will speak on health risk issues.

E. Open Discussion/Public Comment

Downhole Location Questions – In response to a request from Culver City, SPR provided a map of downhole locations located under Culver City. Culver City and Ms. Sahli-Wells had several follow up questions regarding the information provided as compared from the data they received from DOGGR. Ms. Sahli-Wells noted some of the data appeared to be inconsistent between the two data sources for several wells. Mr. Taimuty noted the data provided was for active wells and represents current conditions. Mineral rights versus surface rights was discussed as was the fact that there may be up to 46 bottom hole locations under Culver City and 43 under the County outside of the oil field fence line. Mineral rights and property rights are separate with some entities owning both and others owning one or the other. Mr. Stapleton noted that the bottom hole location determination is not a CSD issue and that DOGGR may be a more appropriate agency for discussion on the issue. The process to convert an abandoned well back to an active well was also discussed, converting a previously abandoned well back to active is not common because drilling a new well is usually much simpler. Converting an idle well back to active is a common practice. All such activities require permits from DOGGR and would change the status of the well in the DOGGR data base.

Culver City Oil and Gas Regulations – The Draft EIR is scheduled for release this Spring, the comment period will be between 60 and 90 days with two public workshops. The ordinance will be adopted through the Specific Plan land use process.

City of Arlington, Texas Odor Complaint Process – Mr. Dusette has corresponded with the City of Arlington and is awaiting word back from the Gas Well Team contact person who has been out for several weeks. The City does do annual inspections similar to the SCAQMD Rule 1173 inspections. Mr. Dusette will provide follow up at the March CAP meeting. Mr. Curtiss of the Raintree HOA noted that the HOA is considering using a sampling canister which the SCAQMD has available for a one-time use. Mr. Stapleton reminded the audience that the CAP could request a speaker from the SCAQMD to discuss air quality sampling. New SCAQMD regulations was also noted, MRS will follow up on the new regulations at the March CAP.

F. Approval of Minutes

January 2017 minutes approved.

G. Announcements

Next CAP Thursday March 23, 2017 at same location, *Culver City Julian Dixon Library, 4975 Overland Avenue, Culver City, CA 90230.*

Adjourn: 08:45

ATTENDANCE: 2/23/17

*(*absent)*

DESIGNATED SEATS PER 22.44.142.J.1.a

Governmental Entities

1	Department of Regional Planning	Timothy Stapleton
2	City of Culver City	Meghan Sahli-Wells
3	West Los Angeles College	Jim Limbaugh*

Operator (per 22.44.142.C)

5	Sentinel Peak Resources	Dan Taimuty

NOMINATED SEATS PER 22.44.142.J.1.a

(Accepted first-come/first-served within each sub-group)

Landowners (per 22.44.142.C)

6	Vickers Family Trust	Roger Shockley*
7	Cone Fee Family Trust	Nancy Snowden for Liz Gosnell*

Neighborhood Organizations (Recognized Homeowners Association)

8	Ladera Heights Civic Assoc.	Carmen Spiva
9	Windsor Hills HOA	Gary Gless*
10	United HOA (View Park)	Charles McCaw
11	Culver Crest Neighborhood Assoc.	John Kuechle
12	Blair Hills HOA	Lloyd Dixon*
13	Raintree Community HOA	Keith Curtiss
14	Baldwin Hills Estates HOA	Lory Johansson*

Neighborhood Organizations (No Recognized Homeowners Association)

15	Ladera Crest Homeowner	George Mallory*
16	Baldwin Vista Homeowner	Irma Munoz*

School Districts

17	Los Angeles Unified	Glenn Striegler*
18	Culver City Unified	Kelly Kent

Neighborhood Organizations (All Others)

19	Windsor Hills Block Club	Toni McDonald-Tabor*
20	Community Health Councils	Jackie Illum
21	Baldwin Hills Conservancy	David McNeill*
22	The City Project	Daphne Hsu*