

**Baldwin Hills Community Standards District
Compliance Matrix
Updated 3/26/09**

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Compliance Action and Deadline EFFECTIVE DATE: 11/27/08	Reference Section	Page #	Summary Description	DUE DATE	RECEIVED	LEAD AGENCY	STATUS	REVIEW SCHEDULE
Prior to the Start of Drilling								
Drilling Quiet Mode Plan (or w/n 90 days 2/25/09)	L.5.a, E.5.c	87, 28	Identifies specific steps the operator shall take to minimize evening and nighttime noise from drilling and redrilling operations	2/27/09	Submitted 2/25/09	DPH	Pending Review	Annual Review Due: Date Pending
Drilling, Redrilling, Well Abandonment and Well Pad Restoration Plan (or w/n 60 days 1/26/09)	L.16, E.26.c	93, 44-45	Describes all drilling, redrilling, abandonment and restoration activities that may be conducted during the upcoming calendar year	1/27/09	Extension Granted: Submitted 2/3/09	DRP	Pending Review	Annual Review Due: Date Pending
Environmental Quality Assurance Program (EQAP)	L.19.a, F.1	94, 56-57	Details how the operator will assure compliance with all provisions of the ordinance. Requires annual report detailing the previous year's compliance.	2/27/09	Submitted 2/25/09	DRP	Pending Review	Annual Review Due: 10/31/09
On-Site Environmental Coordinator (ECC)	F.2	57-58	Responsibilities include: monitoring day-to-day drilling and redrilling operations, assuring compliance, evaluating adequacy of drilling, redrilling, and construction, and reporting responsibilities to respective oversight agencies.	Prior to Drilling	Verified 1/28/09	DRP	Confirmed	
Provide to the Department of Regional Planning a Performance Bond	G.5.a	64	Ensures faithful performance by the operator of duties related to well abandonment, site restoration, and environmental cleanup.	Prior to Drilling		DRP	Pending Review	
Air Monitoring Plan	L.2.b E.2.d	80-81, 13	Requires operator to monitor for hydrogen sulfide and total hydrocarbon vapors. Monitors will provide automatic alarm and thresholds to stop work.	2/27/09	Submitted 2/25/09	DRP	Pending Review	
30 Days ON OR BEFORE 12/27/08								
Update Emergency Response Plan (ERP) with Fire Dept.	L.1.d, E.1.c	80, 12	Comply with air EPA, CAR and DOT regulations relating to emergency action plans and spill prevention control and countermeasure plans.	12/27/08	Submitted 12/19/08	FIRE	Confirmed	
Post sign at the main entrance of the oil field	L.10.b, E.13.b	90, 37	To include contact telephone number. To be maintained in good condition, and in compliance with Part 10 of Ch. 22.52 of Title 22	12/27/08	Submitted 12/22/08	DRP	Pending Review	
Annual Hazardous Materials Plan	L.15, E.25	92, 44	Plan provides the location of where hazardous materials are stored at the oil field.	12/27/08	Submitted 12/22/08	FIRE	Confirmed	Annual Review Due: Date Pending
Civil Penalties and Performance Security Deposit	I.1	69-70	Penalties will be assessed if Operator fails to correct violations to satisfaction of the Director.	12/27/08	Submitted 12/23/08	DRP	Confirmed	
60 Days ON OR BEFORE 1/26/09								
Posting of Perimeter Identification Signs	L.10.a, E.13.a	90, 37	To include Operator toll-free number, Regional Planning Zoning Enforcement and the SCAQMD. Signage shall comply with Part 10 of Chapter 22.52 of Title 22	1/27/09	Submitted 1/26/09	DRP	Pending Review	
Posting of other Required Signage	L.10.c, E.13.c	90-91, 38	Any other signs required by County, State, and Federal regulations. Signage shall comply with Part 10 of Chapter 22.52 of Title 22	1/27/09	Submitted 1/26/09	DRP	Pending Review	
Director to establish a MACC	L.20 G.8	94, 66-67	Copies of all monitoring and compliance reports, plans etc. shall be submitted to the MACC	1/27/09	Completed 1/19/09	DRP	Confirmed	
Director to establish a CAP	L.21.a J.1	95, 71-73	A notice of availability of all monitoring and compliance paperwork will be provided to the CAP as soon as available.	1/27/09	Completed 1/19/09	DRP	Confirmed	
90 Days ON OR BEFORE 2/25/09								
Spill Containment Response Training	L.1.c, E.1.b	80, 11	Requires operator to conduct training and have available at all times sufficient equipment and facilities to respond to a spill of the largest oil tank.	2/27/09	Completed 2/25/09	DRP	Confirmed	
Odor Minimization Plan	L.2.a (a) E.2.c	80-81, 12-13	Shall address all issues relating to odors from oil operations	2/27/09	Submitted 2/25/09	DRP	Pending Review	Annual Review Due: Date Pending
Propane and Natural Gas Liquids Bullets Fireproofing	L.3.a E.3.b	82-83, 20	Requires fire proofing insulation that has a 2 hour minimum fire rating and an automatic deluge system.	2/27/09	Submitted 2/23/09	FIRE	Confirmed	

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Accumulated Ground Movement Implementation Plan	L.4.d (a)	86	The plan shall identify the survey measurement parameters.	2/27/09	Submitted 2/23/09	DOGGR	Pending Review	
Insurance Programs	G.4	63-64	Provide evidence of insurance coverage that meets County requirements.	2/27/09	Submitted 2/25/09	DRP	Pending Review	
Establish an information Website	L.21.b J.2.c	95, 73	Requires operator to maintain and update information on general operations and drilling/production activities.	2/27/09	Completed 1/20/09	DRP	Confirmed	
120 Days ON OR BEFORE 3/27/09								
Fire Fighting Capabilities Audit	L.1.a	79	Audit results and corrective action plans submitted to Fire Chief in compliance with applicable codes. Requires monthly updates on the corrective action plan until completion.	3/27/09	Submitted 3/26/09	FIRE	Pending Review	
CAN (Community Alert Notification) System Design	L.1.b (a) E.1.a	79-80, 11	Develop a system for the automatic notification of area residents and businesses in the event of an emergency at the oil field.	3/27/09	Submitted 3/26/09	FIRE	Pending Review	Annual Review Due: Date Pending
Application for Meteorological Station	L.2.d (a) E.2.j	81-82, 17-18	Design of the meteorological station shall meet all EPA and SCAQMD guidelines	3/27/09	Submitted 3/26/09	SCAQMD	Pending Review	
Well Amortization Report	L.2.f E.2.n	82, 19	Inventory all existing wells located within 400 ft from developed areas or 20 ft from any public roadway and provide amortization/abandonment schedule based on useful economic life.	3/27/09	Submitted 3/26/09	DRP	Pending Review	
Gas Plant Audit and Seismic Assessment	L.3.b	83-84	Audit results and corrective action plans submitted to Fire Chief in compliance with applicable codes. Requires monthly updates to the corrective action plan until completion.	3/27/09	Two Week Extension Granted: Submitted 4/6/09	FIRE	Pending Review	
Demonstrate Adequacy of Retention Basins	L.3.d E.3.d.ii	84, 21	Retention Basins must be adequately sized and maintained to handle a 100-year storm event plus a potential spill of the volume of the largest tank that would drain into each basin.	3/27/09	Submitted 3/27/09	DPW	Pending Review	
Application for a new Gas Plant Flare	L.5.b (a)	87-88	Capable of handling the full volume of gas without elevating vibration levels or low-frequency ambient noise levels at the outer boundary line.	3/27/09	Submitted 3/26/09	SCAQMD	Pending Review	
Archaeological Training Materials	L.7.a E.8.b	89, 34	Archaeological training shall be provided to all personanel who will be involved with ground disturbance activities	3/27/09	Submitted 3/26/09	DRP	Pending Review	
Fugitive Dust Control Plan	L.2.e E.2.p	82, 19-20	Complywith SCAQMD Fugitive Dust Control Measures.	3/27/09	Submitted 3/26/09	SCAQMD	Pending Review	
No Littering Signs	L.10.e E.13.e	91, 38	Shall be posted at all oil field entrances. Signage shall comply with Part 10 of Chapter 22.52 of Title 22	3/27/09	Submitted 1/26/09	DRP	Pending Review	