

Baldwin Hills Commu standards District
Compliance Matrix (working document)
Updated 4/16/09

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Compliance Action and Deadline EFFECTIVE DATE: 11/27/08	CSD Section	CSD Page #	Summary Description	DUE DATE	RECEIVED	LEAD AGENCY	STATUS	REVIEW SCHEDULE
Prior to the Start of Drilling								
Drilling Quiet Mode Plan (or w/n 90 days 2/25/09)	L.5.a, E.5.c	87, 28	Identifies specific steps the operator shall take to minimize evening and nighttime noise from drilling and redrilling operations	2/27/09	Submitted 2/25/09	DPH	Pending Review	Annual Review Due: Date Pending
Drilling, Redrilling, Well Abandonment and Well Pad Restoration Plan (or w/n 60 days 1/26/09)	L.16, E.26.c	93, 44-45	Describes all drilling, redrilling, abandonment and restoration activities that may be conducted during the upcoming calendar year	1/27/09	Extension Granted: Submitted 2/3/09	DRP	Pending Review	Annual Review Due: Date Pending
Environmental Quality Assurance Program (EQAP)	L.19.a, F.1	94, 56-57	Details how the operator will assure compliance with all provisions of the ordinance. Requires annual report detailing the previous year's compliance.	2/27/09	Submitted 2/25/09	DRP	Pending Review	Annual Review Due: 10/31/09
On-Site Environmental Coordinator (ECC)	F.2	57-58	Responsibilities include: monitoring day-to-day drilling and redrilling operations, assuring compliance, evaluating adequacy of drilling, redrilling, and construction, and reporting responsibilities to respective oversight agencies.	Prior to Drilling	Verified 1/28/09	DRP	Confirmed	
Provide to the Department of Regional Planning a Performance Bond	G.5.a	64	Ensures faithful performance by the operator of duties related to well abandonment, site restoration, and environmental cleanup.	Prior to Drilling		DRP	Pending Review	
Air Monitoring Plan	L.2.b E.2.d	80-81, 13	Requires operator to monitor for hydrogen sulfide and total hydrocarbon vapors. Monitors will provide automatic alarm and thresholds to stop work.	2/27/09	Submitted 2/25/09	DRP	Pending Review	
30 Days ON OR BEFORE 12/27/08								
Update Emergency Response Plan (ERP) with Fire Dept.	L.1.d, E.1.c	80, 12	Comply with all EPA, CAR and DOT regulations relating to emergency action plans and spill prevention control and countermeasure plans.	12/27/08	Submitted 12/19/08	FIRE	Confirmed	
Post sign at the main entrance of the oil field	L.10.b, E.13.b	90, 37	To include contact telephone number. To be maintained in good condition, and in compliance with Part 10 of Ch. 22.52 of Title 22	12/27/08	Submitted 12/22/08	DRP	Pending Review	
Annual Hazardous Materials Plan	L.15, E.25	92, 44	Plan provides the location of where hazardous materials are stored at the oil field.	12/27/08	Submitted 12/22/08	FIRE	Confirmed	Annual Review Due: Date Pending
Civil Penalties and Performance Security Deposit	I.1	69-70	Penalties will be assessed if Operator fails to correct violations to satisfaction of the Director.	12/27/08	Submitted 12/23/08	DRP	Confirmed	
60 Days ON OR BEFORE 1/26/09								
Posting of Perimeter Identification Signs	L.10.a, E.13.a	90, 37	To include Operator toll-free number, Regional Planning Zoning Enforcement and the SCAQMD. Signage shall comply with Part 10 of Chapter 22.52 of Title 22	1/27/09	Submitted 1/26/09	DRP	Pending Review	
Posting of other Required Signage	L.10.c, E.13.c	90-91, 38	Any other signs required by County, State, and Federal regulations. Signage shall comply with Part 10 of Chapter 22.52 of Title 22	1/27/09	Submitted 1/26/09	DRP	Pending Review	
Director to establish a MACC	L.20 G.8	94, 66-67	Copies of all monitoring and compliance reports, plans etc. shall be submitted to the MACC	1/27/09	Completed 1/19/09	DRP	Confirmed	
Director to establish a CAP	L.21.a J.1	95, 71-73	A notice of availability of all monitoring and compliance paperwork will be provided to the CAP as soon as available.	1/27/09	Completed 1/19/09	DRP	Confirmed	

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90 Days ON OR BEFORE 2/25/09								
Spill Containment Response Training	L.1.c, E.1.b	80, 11	Requires operator to conduct training and have available at all times sufficient equipment and facilities to respond to a spill of the largest oil tank.	2/27/09	Completed 2/25/09	DRP	Confirmed	
Odor Minimization Plan	L.2.a (a) E.2.c	80-81, 12-13	Shall address all issues relating to odors from oil operations	2/27/09	Submitted 2/25/09	DRP	Pending Review	Annual Review Due: Date Pending
Propane and Natural Gas Liquids Bullets Fireproofing	L.3.a E.3.b	82-83, 20	Requires fire proofing insulation that has a 2 hour minimum fire rating and an automatic deluge system.	2/27/09	Submitted 2/23/09	FIRE	Confirmed	
Accumulated Ground Movement Implementation Plan	L.4.d (a)	86	The plan shall identify the survey measurement parameters.	2/27/09	Submitted 2/23/09	DOGGR	Pending Review	
Insurance Programs	G.4	63-64	Provide evidence of insurance coverage that meets County requirements.	2/27/09	Submitted 2/25/09	DRP	Pending Review	
Establish an information Website	L.21.b J.2.c	95, 73	Requires operator to maintain and update information on general operations and drilling/production activities.	2/27/09	Completed 1/20/09	DRP	Confirmed	
120 Days ON OR BEFORE 3/27/09								
Fire Protection Capabilities Audit	L.1.a	79	Audit results and corrective action plans submitted to Fire Chief in compliance with applicable codes. Requires monthly updates on the corrective action plan until completion.	3/27/09	Submitted 3/26/09	FIRE	Pending Review	
CAN (Community Alert Notification) System Design	L.1.b (a) E.1.a	79-80, 11	Develop a system for the automatic notification of area residents and businesses in the event of an emergency at the oil field.	3/27/09	Submitted 3/26/09	FIRE	Pending Review	Annual Review Due: Date Pending
Application for Meteorological Station	L.2.d (a) E.2.j	81-82, 17-18	Design of the meteorological station shall meet all EPA and SCAQMD guidelines	3/27/09	Submitted 3/26/09	SCAQMD	Pending Review	
Well Amortization Report	L.2.f E.2.n	82, 19	Inventory all existing wells located within 400 ft from developed areas or 20 ft from any public roadway and provide amortization/abandonment schedule based on useful economic life.	3/27/09	Submitted 3/26/09	DRP	Pending Review	
Gas Plant Audit and Seismic Assessment	L.3.b	83-84	Audit results and corrective action plans submitted to Fire Chief in compliance with applicable codes. Requires monthly updates to the corrective action plan until completion.	3/27/09	Two Week Extension Granted: Submitted 4/6/09	FIRE	Pending Review	
Demonstrate Adequacy of Retention Basins	L.3.d E.3.d.ii	84, 21	Retention Basins must be adequately sized and maintained to handle a 100-year storm event plus a potential spill of the volume of the largest tank that would drain into each basin.	3/27/09	Submitted 3/27/09	DPW	Pending Review	
Application for a new Gas Plant Flare	L.5.b (a)	87-88	Capable of handling the full volume of gas without elevating vibration levels or low-frequency ambient noise levels at the outer boundary line.	3/27/09	Submitted 3/26/09	SCAQMD	Pending Review	
Archaeological Training Materials	L.7.a E.8.b	89, 34	Archaeological training shall be provided to all personnel who will be involved with ground disturbance activities	3/27/09	Submitted 3/26/09	DRP	Pending Review	
Fugitive Dust Control Plan	L.2.e E.2.p	82, 19-20	Comply with SCAQMD Fugitive Dust Control Measures.	3/27/09	Submitted 3/26/09	SCAQMD	Pending Review	
No Littering Signs	L.10.e E.13.e	91, 38	Shall be posted at all oil field entrances. Signage shall comply with Part 10 of Chapter 22.52 of Title 22	3/27/09	Submitted 1/26/09	DRP	Pending Review	

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180 Days ON OR BEFORE 5/26/09								
Oil Tank Pressure Monitoring and Venting System	L.2.c E.2.f	81, 16-17	Operator to ensure that all oil tanks or tanks that could contain oil have a fully operational pressure monitoring system that notifies the operator via an alarm if pressure in the tank gets within 10% of tank relief pressure	5/27/09	Pending Submittal	DRP	Pending Review	
Ground Movement Monitoring Plan	L.4.e E.4.e	86-87, 24-25	Plan for annual surveys of vertical and horizontal ground movement conducted by a licensed surveyor.	5/27/09	Pending Submittal	DOGGR, DPW	Pending Review	
Install Accelerometer	L.4.a E.4.g	84-85, 26	Measures site specific ground accelerations as a result of any seismic event in the region. Readings to be transmitted in real time to the Caltech Seismological Laboratory.	5/27/09	Pending Submittal	DRP	Pending Review	
Tank Seismic Assessment	L.4.b	85	Seismic assessment of all tanks greater than 5,000 barrels that contain or could contain oil to be prepared by a licensed engineer	5/27/09	Pending Submittal	DPW	Pending Review	
Erosion Control Plan	L.4.c E.4.c	85-86, 23	Plan to prevent mud or other substances from washing into public streets or surrounding property	5/27/09	Pending Submittal	DPW	Pending Review	Biennial Review Due: Date Pending
Special Status Species and Habitat Protection Plan	L.6.a E.7.b	88, 31	Plan shall include any measures requested by the Director. Any modifications shall be submitted to the Director for review and approval.	5/27/09	Pending Submittal	DRP	Pending Review	
Updated ERP for Biological Resources	L.6.b E.1.c, E.7.a	88, 12, 30	Comply with all provisions of ERP approved by Director. Changes made to plan if requested by Director; submitted for review and approval. ERP shall include any measures requested by the Director.	5/27/09	Pending Submittal	DRP	Pending Review	
Construction Treatment Plan	L.7.b E.8.c	89, 34-35	Plan to ensure that any new archeological discoveries are adequately recorded and evaluated prepared by a qualified archaeologist	5/27/09	Pending Submittal	DRP	Pending Review	
Landscaping Plan	L.8 (a)	89-90	Plan to comply with the conceptual design on file to beautify and screen the oil field and prepared by a licensed Landscape Architect.	5/27/09	Pending Submittal	DRP	Pending Review	
Oil Field Waste Recycling Plan	L.9 E.11.c	90, 36	Plan for the recycling of oil field waste.	5/27/09	Pending Submittal	DPW	Pending Review	
Oil Well Identification Signs	L.10.d E.13.d	91, 38	Signs at each well location that comply with Part 10 of Ch. 22.52 of Title 22 that identify well name and number.	5/27/09	Pending Submittal	DRP	Pending Review	
Water Management Plan	L.12 E.18	91, 41-42	The plan includes best management practices, water conservation measures, the use of drip irrigations system, and surface water runoff for dust suppression and landscaping.	5/27/09	Pending Submittal	DRP, DPW	Pending Review	3-Year Review Due: Date Pending
Unused/Abandoned Equipment Removal Plan	L.14 (b)	92	Plan for removal of unused or abandoned equipment at the oil field that is no longer in service and can be removed.	5/27/09	Pending Submittal	DRP	Pending Review	
Active Pipeline Plot Plan	L.17.a E.28.f.ii	93, 49	Plan showing the approximate location of all active pipelines located outside the outer boundary line.	5/27/09	Pending Submittal	FIRE	Pending Review	
Tank Bottom Leak Detection Program	L.18 E.29.e	93, 52	Program for controlling and detecting tank bottom leaks on all tanks at the oil field	5/27/09	Pending Submittal	FIRE	Pending Review	
Safety Inspection, Maintenance and Quality Assurance Program (SIMQAP)	L.19.b F.3	94, 58-59	Program provides for inspection of construction techniques, regular maintenance and safety inspections, periodic safety audits, corrosion monitoring and leak detection, and inspections of all trucks carry hazardous and or flammable material prior to loading.	5/27/09	Pending Submittal	DRP, FIRE	Pending Review	5-Year Review Due: Date Pending
Annual Community Meetings	L.21.c J.2.a	95, 73	Operator to hold annual community meetings to provide updates on oil operations.	5/27/09	Pending Completion	DRP	Pending Review	Annual Review Due: Date Pending