Memorandum

Date: November 16, 2016
To: Timothy Stapleton, LA County DRP

From: Luis Perez, MRS
Phone: 805.289.3930

Subject: Baldwin Hills CSD Settlement Agreement Requirements
2016 Annual Compliance Report

Background
Pursuant to the Settlement Agreement, Section 29, dated July 15, 2011, regarding the County approval of the Baldwin Hills CSD and associated Environmental Impact Report, the County is required to schedule a public discussion at the CAP meeting concerning the status of the compliance with the Settlement Agreement on an annual basis. The first such discussion was completed with a compliance handout at the July 26, 2012 CAP meeting and follow-up discussion at the September 27, 2012 CAP meeting. In early 2013 the County initiated the CSD Periodic Review process, pursuant to CSD Provision G.7, with subject discussion beginning with the April, 2013 CAP meeting. Compliance discussion, including the requirements of the Settlement Agreement, continued as an agenda item during the remaining 2013 CAP meetings. The Draft Periodic Review was released to the public in February 2014. As such, a separate presentation and public discussion on the compliance status of the Settlement Agreement was deemed unnecessary in 2013 since it had been discussed as part of the periodic review discussions. The 2014 compliance year was discussed in a CSD Settlement Agreement Requirements 2014 Compliance Report memo dated December 8, 2014. The 2015 compliance year was discussed in a CSD Settlement Agreement Requirements 2015 Compliance Report memo dated December 2, 2015 and at the December 10, 2015 CAP meeting

The following summary may serve as the basis for the 2016 discussion on the terms of the Settlement Agreement and documents the current status and/or implementation status of the Settlement Agreement provisions. MRS finds that FM O&G has complied with the applicable Settlement Agreement terms at this time. MRS will continue to assist the County with enforcement of all applicable provisions of the Settlement Agreement and the CSD.

Status of Compliance with Settlement Agreement Terms
(Numbers correlate to the numbered paragraphs in the Settlement Agreement)

1. *Slant Drilling*
   The 2016 Annual Drilling Plan was approved by the County on November 9, 2015. The Annual Drilling Plan approval documents compliance with Settlement Agreement Sections 1.a through 1.d. The drill rig was removed from the field in June 2014 for use elsewhere and has not returned to the oil field. Therefore, as of the date

of this memo report, no new wells were drilled in the calendar year 2016 and none were drilled in 2015.

Sections 1.e, 1.f, and 1.g, provide guidance on definitions, environmental consideration, and non-interference, respectively, in support of the other requirements of Section 1 of the Settlement Agreement.

2. *Noise*
   Noise monitoring to date has not identified any violations associated with oil field operations above the baseline levels of the noise limits set forth in the Settlement Agreement. However, noise levels above the maximum criteria have been documented during drilling, redrilling, or well reworking activities in past years. The data associated with these peak noise readings were investigated and analyzed by the County noise expert and found that the exceedances were not associated with oil field operations. Results of the analysis determined the causes to be emergency vehicles, motorcycles, airplanes, and portable equipment used for landscaping thus confirming compliance with the noise requirements of the Settlement Agreement.

3. *Number of Drill Rigs*
   The Settlement Agreement allows for the use of two drill rigs at any one time. To date, FM O&G did not drill any wells in 2016 and the drill rig (Rig Ensign 516) was removed from the oil field in June 2014. No drill rigs have been used at the oil field during 2016.

4. *Number of Wells*
   The limit of no more than 500 new wells stipulated in Settlement Agreement Section 4.a. has not been reached to date. After reaching the 50th new or redrilled well milestone in September 2011, FM O&G applied for and received approval by the Director in December 2011 to drill or redrill up to 35 wells per calendar year excluding any bonus wells. This approval is consistent with Section 4.b of the Settlement Agreement. To date for the calendar year 2016, FM O&G has not drilled any new wells and a drill rig has not been on the oil field since June 2014. Therefore; FM O&G is in compliance with the Settlement Agreement.

5. *Health Assessment and Environmental Justice Study*
   The Department of Public Health completed this study in May 2012 ahead of the Settlement Agreement deadline of June 2012. The study was made available to the public on the DRP website and was presented to the CAP on July 26, 2012.

6. *Clean Technology Assessment*
   FM O&G addresses this requirement with the submittal of the Annual Drilling Plan as required under CSD Provision E.26.f. Section 10 of the 2016 Annual Drilling Plan, approved in November 2015, provides a discussion on the latest equipment and technology that can reduce the environmental impacts of drilling activities. The discussion includes an applicability overview of electric rigs, coil tubing rigs, diesel-electric rigs, and natural gas-electric rigs along with the potential feasibility of their use at the Inglewood Oil Field.

7. *Electrical Distribution Study*
The Settlement Agreement required the County to facilitate an Electrical Distribution Study to review opportunities to streamline and consolidate electrical lines at the Inglewood Oil Field. The study was to be funded jointly by Southern California Edison (SCE), LA Department of Water and Power (DWP), PXP (operator at the time), and the County. Both SCE and DWP declined to participate with respect to funding the study and the County is exploring other funding options.

8. *Air Quality Monitoring*
The Settlement Agreement required a supplemental air quality monitoring study to address stakeholder concerns on potential acute and chronic exposure to air contaminants from the Inglewood Oil Field. Sonoma Technology Inc. was selected by the County to perform the study which commenced June 2012 consistent with the Settlement Agreement deadline of July 15, 2012. The Draft Final Baldwin Hills Air Quality Study Report was completed in April 2014 and submitted to the County and SCAQMD for review with the final report completed in December 2014. The Report was discussed by staff from Sonoma Technology Inc. at the February 26, 2015 CAP meeting.

9. *Back-Up Flare*
Installation of the new gas plant back-up flare was completed in 2012. The old gas plant flare remains and is maintained as a back-up equipment as allowed for by CSD Provision L.5.b and the Settlement Agreement. FM O&G has complied with the requirement that only one flare be in operation at one time at the oil field.

10. *Well Plugs*
The Settlement Agreement requires that for all wells that are abandoned subsequent to the Settlement Agreement, a 150 foot cement surface plug shall be used rather than the 25 foot cement plug required by DOGGR. FM O&G complies with the 150 foot cement plug requirement for abandoned wells as verified by DOGGR via well abandonment plan approvals and inspections.

11. *Landscaping*
The landscaping plan for the Inglewood Oil Field was phased in 7 components, status as of the data of this memo is provided in the following table.

Phase	**Plan**	**Landscaping**
1 – Ladera Crest View-shed North	Approved May 2011	Completed 10/20/11
2 – Windsor Hills/ La Brea View-shed	Approved October 2011	Completed 6/12/12
3 – La Brea View-shed East/La Cienega Blvd.	Approved June 2013	Scheduled for after completion of Phases 6 &7
4 - La Cienega Roadway	Approved June 2013	Installation initiated, under final construction, 93% complete
5 – La Cienega Roadway	Approved June 2013	Completed November 2014
6 – Fairfax Avenue Roadway	Approved April 2016	Scheduled for construction to start November 2016

7 – Stocker Street Roadway	Approved April 2016	Scheduled for after completion of Phase 6

The Settlement Agreement requires that all landscaping be completed within three years of approval by the County of the final phase plan, therefore since final approval of Phases 6 and 7 was approved in April 2016, all landscaping is required to be completed by April 2019. The status of the landscaping is, and will continue to be, updated periodically at the CAP meetings.

12. *Clean-up Plan*
PXP, the operator at the time, submitted an unused or abandoned equipment removal plan in 2009 which was subsequently approved and implemented. The *Unused or Abandoned Equipment Removal Plan Inglewood Oil Field* detailed the 64 pieces of equipment that were removed in 2008 and 2009. The plan was updated in 2012 with the updated plan document listing the removal of four tanks from the oil field.

13. *Fracking Study*
The *Hydraulic Fracturing Study – Inglewood Oil Field* was completed in July 2012 with the final report dated October 10, 2012 consistent with the requirements of the Settlement Agreement. The report is available to the public on the Inglewood Oil Field web site.

14. *CSD Review Based on Reduced Production*
The intent of this requirement, and the associated CSD Provision E.35, is to assist in the determination of the end of the project life of the oil field; this condition has not been triggered to date.

15. *CSD Provisions*
The requirements of the CSD and the Settlement Agreement remain in full effect. Pursuant to CSD Provision G.7, *Periodic Review*, the compliance review was completed by the County in 2015 with the *Periodic Review Final Report* dated September 2015. Results of the Periodic Review document the oil field is being operated in compliance with all provisions of the CSD and the Settlement Agreement.

29. *Public Notice*
The Settlement Agreement is posted on the County Baldwin Hills Community Standards District Webpage. The County will discuss 2016 compliance with the Settlement Agreement at a forthcoming CAP meeting and continue to do so on an annual basis.

30. *Remedies for Breach*
The County continues to monitor and enforce the terms of the Settlement Agreement and the CSD. As documented in the Periodic Review and this analysis, FM O&G is in compliance with the Settlement Agreement and the CSD at this time.

The following sections of the Settlement Agreement relate to legal and logistical issues and include provisions regarding the interpretation of the Settlement Agreement and are not linked to operational issues at the oil field:

16. *General Releases between Petitioners and County*

17. General Releases between Petitioners and PXP (FM O&G)
18. Settlement of Claims for Attorney's Fees and Costs
19. Parties Bound
20. Integration
21. Non-Assignment of Claims
22. Settlement of Disputed Claims
23. Additional terms
24. Modifications
25. Execution
26. Authority to Execute
27. Covenant Not to Sue
28. Dismissal of Consolidated Cases
31. Governing Law
32. Captions and Headings
33. Survival
34. Good Faith Provision

These items are considered to be in compliance at this time.

Los Angeles County
Department of Regional Planning

Planning for the Challenges Ahead

Richard J. Bruckner
Director

September 8, 2016

Laura Vlk
Senior EH&S Specialist
Freeport-McMoRan Oil & Gas
5640 South Fairfax Avenue
Los Angeles, CA 90056

Dear Ms. Vlk:

Baldwin Hills CSD Ordinances; Title 22, Section 22.44.142
Confirmation of Bonus Well Credits Earned
Settlement Agreement and Mutual Release effective July 15, 2011

In response to your request dated September 1, 2016, it is confirmed that the following wells as you described; BC 639, LAI1 161, LAI1 185, LAI1 386, VIC1-LAI1-LW 2, BC 351, and STK-BC-LW 23; satisfy the requirements in the Settlement Agreement and Mutual Release effective July 15, 2011, to qualify for bonus well credits. As such, our records reflect that the total number of bonus wells earned as of the date of this response is 54 (fifty-four) which may be used as provided in the Settlement Agreement.

If you have any questions or require further information, please feel free to contact Timothy Stapleton at (213) 974-6453, Monday through Thursday from 7:00 am to 6:00 pm, or via email at tstapleton@planning.lacounty.gov. Our offices are closed on Fridays.

Sincerely,

Susan Franco-Rogan
Supervising Regional Planner
Zoning Enforcement West

c: VIA EMAIL - Baldwin Hills Community Advisory Panel (et al.), LDCC, MRS

SEP 0 8 2016

FREEPORT-MCMORAN OIL & GAS

Freeport-McMoRan Oil & Gas
5640 South Fairfax Avenue
Los Angeles, CA 90056

Telephone: 323.298.2200

September 1, 2016

Mr. Timothy Stapleton
Los Angeles County, Zoning Enforcement
Department of Regional Planning
320 W. Temple St., Room 1360
Los Angeles, CA 90012

VIA ELECTRONIC MAIL

RE: Baldwin Hills CSD Ordinance 2008-0057, 22.44.142
Request for Bonus Well Credit
Settlement Agreement and Mutual Release effective July 15, 2011

Dear Mr. Stapleton:

Pursuant to the Settlement Agreement referenced above, Paragraph 4.d. states PXP (the predecessor Operator of the Inglewood Oil Field to Freeport-McMoRan Oil & Gas [FM O&G]) may earn "Bonus Wells" to drill by plugging and abandoning wells within the 800-foot zone. Language from the Settlement Agreement follows:

> d. *In the Full Operational Period, for each well abandoned within the 800-foot zone, PXP may drill two additional new wells outside the 800-foot zone up to a maximum of 53 drilled and re-drilled wells (35 wells plus 18 Bonus Wells) in that year pursuant to Director's Review and subject to review and approval in the Annual Drilling Plan. Subject to the aggregate and annual limits on number of wells, Bonus Wells earned by abandonment may be drilled at any time during the life of the CSD.*

Enclosed with this letter is documentation that the following seven (7) wells have been plugged and abandoned within the 800-foot zone. For reference a map is enclosed showing the location of each of these wells. Per the terms of the Settlement Agreement above, FM O&G has earned the right to drill two (2) additional wells outside of the 800-foot zone for each of these abandoned wells located within the 800-foot zone.

Well Name	X (East)	Y (North)	W/IN 800'	Bonus Wells Earned	Bonus Wells Used
Carried Over from 7/21/14 Approval	**-**	**-**	**-**	**40**	**5**
BC 639	4178422	4111611	Yes	2	0
LAI1 161	4177368	4110259	Yes	2	0

FREEPORT-MCMORAN OIL & GAS

Well Name	X (East)	Y (North)	W/IN 800'	Bonus Wells Earned	Bonus Wells Used
LAI1 185	4175709	4113926	Yes	2	0
LAI1 368	4175901	4114160	Yes	2	0
VIC1-LAI1-LW 2	4174561	4112481	Yes	2	0
BC 351	4178337	4111315	Yes	2	0
STK-BC-LW 23	4178887	4111015	Yes	2	0
Submitted for Approval Herein	**-**	**-**	**-**	**14**	**0**
TOTALS as of 08/15/16	**-**	**-**	**-**	**54**	**5**

Thank you for your review of the information within and enclosed to this letter and confirmation of the earned wells. Please feel free to contact me should you have any questions.

Sincerely,

Laura Vlk
Senior EH&S Specialist

Encls.

DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS & GEOTHERMAL RESOURCES
5816 Corporate Ave., Suite 100 Cypress, CA 90630-4731
Phone:(714) 816-6847 Fax:(714) 816-6853

REPORT OF WELL ABANDONMENT

Cypress, California
June 23, 2016

Mr. Kenneth R. Bork
Freeport-McMoRan Oil & Gas LLC (P3875)
1200 Discovery Drive, Suite 500
Bakersfield, CA 93309

Your report of abandonment of well **"STK-BC-LW" 23**, A.P.I. No. **037-08308**, Section **16**, T. **02S**, R. **14W, SB** B.&M., **Inglewood** field, **Los Angeles** County, dated **5/27/2016**, received **5/27/2016**, has been examined in conjunction with records filed in this office. We have determined that the requirements of this Division have been fulfilled relative to plugging and abandonment of the well, removal of well equipment and junk, and filing of well records. The plugging and abandonment of the well is **approved**.

The determination of this well plugging and abandonment is based on the following information, consistent with California Public Resources Code (PRC), and the California Code of Regulations (CCR):

1. Surface plugging completed on 5/12/2016.

2. Site inspection made and approved on 5/25/2016.

Kenneth A. Harris Jr.
State Oil and Gas Supervisor

By
FOR Daniel J. Dudak, *District Deputy*

Bl:vm
Blanket Bond
cc:

OG159

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REPORT OF WELL ABANDONMENT

Cypress, California
July 25, 2016

Mr. Kenneth R. Bork
Freeport-McMoRan Oil & Gas LLC (P3875)
1200 Discovery Drive, Suite 500
Bakersfield, CA 93309

Your report of abandonment of well **"BC" 351**, A.P.I. No. **037-07758**, Section **17**, T. **02S**, R. **14W**, **SB** B.&M., **Inglewood** field, **Los Angeles** County, dated **2/2/2016**, received **3/17/2016**, has been examined in conjunction with records filed in this office. We have determined that the requirements of this Division have been fulfilled relative to plugging and abandonment of the well, and filing of well records. The plugging and abandonment of the well is **approved.**

The determination of this well plugging and abandonment is based on the following information, consistent with California Public Resources Code (PRC), and the California Code of Regulations (CCR):

1. Surface plugging completed on 4/14/2016.
2. Site inspection made and approved on 5/25/2016.

Blanket Bond

Kenneth A. Harris Jr.
State Oil and Gas Supervisor

By _____
FOR Daniel J. Dudak, *District Deputy*

BI:vm

cc:

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REPORT OF WELL ABANDONMENT

Cypress, California
January 27, 2016

Mr. Kenneth R. Bork
Freeport-McMoRan Oil & Gas LLC (P3875)
1200 Discovery Drive, Suite 500
Bakersfield, CA 93309

Your report of abandonment of well **"LAI 1" 368**, A.P.I. No. **037-23480**, Section **8**, T. **02S**, R. **14W**, **SB** B.&M., **Inglewood** field, **Los Angeles** County, dated **11/13/2015**, received **11/16/2015**, has been examined in conjunction with records filed in this office. We have determined that all of the requirements of this Division have been fulfilled relative to plugging and abandonment of the well, removal of well equipment and junk, and filing of well records.

NOTE: 1. Surface plugging completed on 12/22/2015.

2. Site inspection made and approved on 1/7/2016.

3. This well has been abandoned in compliance with Division permit number **P 115-0199** issued on **05/28/2015**.

Blanket Bond

Kenneth A. Harris Jr.
State Oil and Gas Supervisor

Bl:bi

cc: EDP

By
For Daniel J. Dudak, *District Deputy*

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REPORT OF WELL ABANDONMENT

Cypress, California
November 18, 2015

Mr. Kenneth R. Bork
Freeport-McMoRan Oil & Gas LLC (P3875)
1200 Discovery Drive, Suite 500
Bakersfield, CA 93309

Your report of abandonment of well **"LAI 1" 185**, A.P.I. No. **037-08155**, Section **8**, T. **02S**, R. **14W**, **SB** B.&M., **Inglewood** field, **Los Angeles** County, dated **8/4/2015**, received **8/7/2015**, has been examined in conjunction with records filed in this office. We have determined that all of the requirements of this Division have been fulfilled relative to plugging and abandonment of the well, removal of well equipment and junk, and filing of well records.

NOTE: 1. Surface plugging completed on 10/27/2015.

2. Site inspection made and approved on 10/27/2015.

3. This well has been abandoned in compliance with Division permit number 115-0193 issued on 5/28/2015.

Blanket Bond

Steven Bohlen
State Oil and Gas Supervisor

Bl:vm

cc:

By _____
Daniel J. Dudak, *District Deputy*

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REPORT OF WELL ABANDONMENT

Cypress, California
May 04, 2016

Mr. Kenneth R. Bork
Freeport-McMoRan Oil & Gas LLC (P3875)
1200 Discovery Drive, Suite 500
Bakersfield, CA 93309

Your report of abandonment of well **"BC" 639**, A.P.I. No. **037-25017**, Section **17**, T. **02S**, R. **14W**, **SB** B.&M., **Inglewood** field, **Los Angeles** County, dated **11/2/2015**, received **11/2/2015**, has been examined in conjunction with records filed in this office. We have determined that all of the requirements of this Division have been fulfilled relative to plugging and abandonment of the well, removal of well equipment and junk, and filing of well records.

NOTE: 1. Surface plugging completed on 1/13/2016.

3. This well has been abandoned in compliance with Division permit number 115-0286 issued on 6/19/2015.

Blanket Bond

Kenneth A. Harris Jr.
State Oil and Gas Supervisor

By Scott Walker
FOR Daniel J. Dudak, *District Deputy*

BI:vm

cc:

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REPORT OF WELL ABANDONMENT

Cypress, California
May 16, 2016

Mr. Kenneth R. Bork
Freeport-McMoRan Oil & Gas LLC (P3875)
1200 Discovery Drive, Suite 500
Bakersfield, CA 93309

Your report of abandonment of well **"LAI 1" 161**, A.P.I. No. **037-08065**, Section **17**, T. **02S**, R. **14W**, **SB** B.&M., **Inglewood** field, **Los Angeles** County, dated **7/16/2015**, received **7/30/2015**, has been examined in conjunction with records filed in this office. We have determined that all of the requirements of this Division have been fulfilled relative to plugging and abandonment of the well, removal of well equipment and junk, and filing of well records.

NOTE: 1. Surface plugging completed on 12/11/2015.

2. Site inspection made and approved on 1/7/2016.

3. This well has been abandoned in compliance with Division permit number 115-0186 issued on 5/27/2015.

Blanket Bond

Kenneth A. Harris Jr.
State Oil and Gas Supervisor

BI:vm

cc:

By _____
Daniel J. Dudak, *District Deputy*

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REPORT OF WELL ABANDONMENT

Cypress, California
January 22, 2016

Mr. Kenneth R. Bork
Freeport-McMoRan Oil & Gas LLC (P3875)
1200 Discovery Drive, Suite 500
Bakersfield, CA 93309

Your report of abandonment of well **"VIC-LAI-LW" 2**, A.P.I. No. **037-08773**, Section **17**, T. **02S**, R. **14W**, **SB** B.&M., **Inglewood** field, **Los Angeles** County, dated **12/7/2015**, received **12/8/2015**, has been examined in conjunction with records filed in this office. We have determined that all of the requirements of this Division have been fulfilled relative to plugging and abandonment of the well, removal of well equipment and junk, and filing of well records.

NOTE: 1. Surface plugging completed on 11/19/2015.

2. Site inspection made and approved on 1/7/2016.

3. This well has been abandoned in compliance with Division permit number **115-0198** issued on **05/30/2015**.

Blanket Bond

Kenneth A. Harris Jr.
State Oil and Gas Supervisor

Bl:bi

cc:

By
Daniel J. Dudak, *District Deputy*

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Plugged and Abandoned Wells within 800 ft of Developed Areas
BC_135
BC_172
BC_203
BC_234
BC_236
BC_303
BC_351
BC_551
BC_639
Buckler_Comm_1A
LAI1_106
LAI1_161
LAI1_185
LAI1_250
LAI1_313
LAI1_347
LAI1_368
LAI1_COMM_1
LAI1_STK_LW_4
LAI1BC_403
STK_BC_LAI1_LW_21
STKBC_23
STKLAI1_302
STOCKER_504
TVIC_49
TVIC_67
VIC_2_22
VIC1_106
VIC1LAI1_2
VIC2_20
Vickers2_24
WRZU_353

Plugged Well
Lease Line
County Boundary
Active Surface Field Boundary within CSD Boundary
800 ft Setback from Developed_Areas
400 ft Setback from Developed Areas

N

0 250 500 1,000 Feet

FREEPORT-McMoRAN OIL & GAS

CSD Plugged and Abandoned Wells as of August 15, 2016

Author:	Date: 8/23/2016	Revised Date:
Drafted By: SP	File Name:	
Revised By:	Location:	

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REPORT OF WELL ABANDONMENT

Cypress, California
May 04, 2016

Mr. Kenneth R. Bork
Freeport-McMoRan Oil & Gas LLC (P3875)
1200 Discovery Drive, Suite 500
Bakersfield, CA 93309

Your report of abandonment of well **"BC" 639**, A.P.I. No. **037-25017**, Section **17**, T. **02S**, R. **14W**, **SB** B.&M., **Inglewood** field, **Los Angeles** County, dated **11/2/2015**, received **11/2/2015**, has been examined in conjunction with records filed in this office. We have determined that all of the requirements of this Division have been fulfilled relative to plugging and abandonment of the well, removal of well equipment and junk, and filing of well records.

NOTE: 1. Surface plugging completed on 1/13/2016.
2. Site inspection made and approved on 1/29/2016.
3. This well has been abandoned in compliance with Division permit number 115-0286 issued on 6/19/2015.

Blanket Bond

Kenneth A. Harris Jr.
State Oil and Gas Supervisor

By Scott Walton
FOR Daniel J. Dudak, *District Deputy*

BI:vm

cc:

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