Baldwin Hills Community Standards District (CSD)
Meeting of the Multiple Agency Coordination Committee (MACC)
Minutes: 3/16/2009

I. MACC MEMBERS (*absent)

COUNTY OF LOSANGELES
Department of Regional Planning (DRP)
Susana Franco-Rogan, Community Studies
Nooshin Paidar, Land Development Coordinating Center
Larry Jaramillo, Land Development Coordinating Center
Patricia Hachiya, Zoning Enforcement
Jose De La Rosa, Zoning Enforcement
Leon Freeman, Zoning Enforcement
Los Angeles County Fire Department (LACoFD)
Mario Gonzales, Petroleum Chemical Unit
Kenji Mayeda, Health Hazardous Materials Division, CalARP Program
Department of Public Health (DPH)*
Department of Public Works (DPW)*

CULVER CITY FIRE DEPARTMENT (CCFIRE)*

STATE OF CALIFORNIA
Department of Conservation
Ed Brannon, Division of Oil, Gas and Geothermal Resources (DOGGR)
Paul Frost, Division of Oil, Gas and Geothermal Resources (DOGGR)
Department of Justice
Laurie Pearlman, Office of the Attorney General
Environmental Protection Agency
South Coast Air Quality Management District (SCAQMD)*
Regional Water Quality Control Board (RWQCB)*

II. PROCEDURES

The purpose of the MACC is to facilitate communications between the regulatory agencies. DRP is working on the implementation guidelines document with Marine Research Specialists who are serving as DRP's technical advisor. Reviews requiring the expertise of other agencies will generally be submitted concurrently or in some cases may be referred to the applicable agency by DRP during the review process. DOGGR intends to serve in a consultative capacity and will operate through the MACC should concerns arise. DOGGR generally has overriding authority along with RWQCB with regard to subsurface activities.

III. CSD IMPLEMENTATION UPDATES

DRP – Five administrative plot plans have been submitted and correction letters have been issued on some. Plot plans have been submitted for a replacement water tank, a new foundation

for a fin-fan, an inlet separator, and signage. The 2009 Drilling Plan, the Environmental Quality Assurance Program (EQAP), the Air Monitoring Plan, and the Odor Minimization Plan have also been submitted.

LACoFD – Plans for the Community Alert Notification (CAN) system have been submitted and the current Emergency Response Plan (ERP) is on file. There is a need to clarify responsibility for enforcing the revegetation provision required in the next update of the ERP. Revegetation is not within the purview of the LACoFD. An approved company has been hired to perform the third party audit of the gas plant. Also, the Hazardous Materials Plan has been submitted which discloses where hazardous materials are stored on site. A copy of this plan is also maintained by the local fire department.

DOGGR— The Accumulated Ground Movement Study Implementation Plan has been received. Issues related to subsidence should go to DPW and DOGGR will work in a consultative capacity.
DOGGR has no regulations for placement of rig structures with regard to faults or fault zones.

Complaints have been received from the community regarding drilling rigs in the field. Engineers have been sent out to investigate and found that there are no drilling rigs in the field at this time. The rigs that are the subject of the complaints are production rigs which are smaller in size and used for pulling tubing, inserting tubing and other maintenance activities. A drilling rig requires support facilities that are much more substantial. An email was created and sent to members of the community that included photographs differentiating Drilling vs. Production rigs (See Attached)

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(attachment)

From: Chen, Weiru
Sent: Tuesday, March 17, 2009 1:54 PM
To: Brannon, Ed
Subject: FW: Production / workover rig vs. Drilling rig comparison pictures

3-17-2009 Tuesday
With Pictures.. thanks.

From: Chen, Weiru
Sent: Tuesday, January 20, 2009 4:27 PM
To: 'ggless@aol.com'
Cc: Brannon, Ed; McCullough, Chris
Subject: Production / workover rig vs. Drilling rig comparison pictures

1-20-2009 Tuesday

Dear Mr. Gless,

Per our conversation on Friday, 1/16, here are the pictures that you requested. The first 4 pictures were taken at the scene on Friday, on the NW corner of La Brea Ave & Stocker St., that you reported to be a possible drilling rig at the top of the ridge. I also spoke with operator representatives at their production office, and they confirmed that they did not have any drilling activities in the Inglewood field at the moment. The rig that you were referring to was a workover rig that had moved on few days before Friday, and they were doing routine maintenance work on an existing injection well ("BC" 72).

The next 3 pictures are those of an example of a drilling rig. Notice the general differences.

1. The production rig's structural frame is more slender/narrower (L-shaped) , compared to the drilling rig's frame. Notice the drilling rig has a wider (A-shaped) derrick, and the base tapers outward from the crown to the sturdier base.
2. A drilling rig has a top drive (swivel) for pulling heavier weights and big hoses attached to it for fluid circulation.
3. A drilling rig generally has more equipment parked around its base, including trailers, multiple pumps and tanks, and motors.

Please examine the attached pictures. Should you have any further questions, feel free to contact me (or anyone at our office) during business hours at (714) 816-6847.

Sincerely,
Weiru Chen (Energy & Mineral Resources Engineer, field)

Production Rigs

Drilling Rigs