

**Freeport-McMoRan Oil Gas
Inglewood Oil Field
2013 Environmental Quality Assurance Program (EQAP) Report**

CSD Section/ Plan	CSD Language	Compliance Description
E.1.a	Community Alert Notification System ("CAN"). The operator shall maintain and test on an annual basis a CAN for automatic notification of area residences and businesses in the event of an emergency arising at the oil field that could require residents or inhabitants to take shelter, evacuate, or take other protective actions.	The CAN is maintained and was tested on 12/18/13.
E.1.b	Spill Containment Response Training. The operator shall conduct annual spill containment response training and shall at all times have available, on-site, sufficient and properly maintained equipment and/or facilities so that a spill of the entire contents from the largest oil tank on the oil field can be responded to and contained in a timely manner to reduce the likelihood that the spill reaches a catch basin.	The annual spill containment response training occurred on 02/12/13 and FM O&G has, at all times have available, on-site, sufficient and properly maintained equipment and/or facilities so that a spill of the entire contents from the largest oil tank on the oil field can be responded to and contained in a timely manner to reduce the likelihood that the spill reaches a catch basin.
E.1.c	Emergency Response Plan ("ERP"). The operator shall at all times maintain and fully implement and comply with all provisions of an emergency response plan and shall further ensure that the then current ERP satisfies all rules and regulations of the United States Environmental Protection Agency and California Code of Regulations relating to emergency action plans and spill prevention control and countermeasure plans, as well as the rules, regulations, and requirements of the California Office of Spill Prevention and Response. The ERP shall also satisfy the rules and regulations of the United States Department of Transportation relating to onshore pipeline spills.	FM O&G maintains, fully implements and complies with an ERP that is in compliance with all applicable rules and regulations of agencies with oversight of the ERP.
E.2.c	Odor Minimization. At all times the operator shall comply with the provisions of an odor minimization plan that has been approved by the director. The odor minimization plan shall include any measures requested by the director. The plan shall provide detailed information about the facility and shall address all issues relating to odors from oil operations. Matters addressed within the plan shall include setbacks, signs with contact information, logs of odor complaints, method of controlling odors such as flaring and odor suppressants, and the protocol for handling odor complaints. The odor minimization plan shall be reviewed by the operator on an annual basis to determine if modifications to the plan are required. Any modifications to the odor minimization plan shall be submitted to the director for review and approval.	The Odor Minimization Plan was reviewed by FM O&G in 2013 and it was determined that no modifications are required. DRP was notified of this determination on 12/20/13.
E.2.j	Meteorological Station. The operator shall maintain and operate a meteorological station at the oil field in good operating condition and in compliance with all applicable Environmental Protection Agency ("EPA") and SCAQMD rules, regulations, and guidelines, and to the satisfaction of the director. The operator shall conduct an audit of the meteorological station on an annual basis and submit the results of the audit to the SCAQMD and the director. The operator shall maintain the data files for the meteorological station for a period of not less than 10 years. All such data shall be available upon request to the SCAQMD and the director.	FM O&G maintains and operates a meteorological station at the field in compliance with this policy. The 2012 annual audit of the station was submitted to the County on 04/02/13 and the 2013 annual audit will be submitted in the Spring of 2013.
E.4.a.ii	Grading involving up to 5,000 cubic yards and grading associated with the bioremediation farms may be undertaken pursuant to a county master grading plan stamped by a registered professional engineer and a California certified engineering geologist and approved by the director of public works.	FM O&G conducts all grading in accordance with the approved Master Grading Plan as approved by the LA County Department of Public Works (DPW). The 2013 Master Grading Plan was submitted to DPW on November 14, 2013.
E.4.b.ii	A site-specific geotechnical investigation shall be completed for all proposed permanent structures. The investigation shall include analysis and recommendations associated with potential seismically induced ground failure, such as differential settlement and lateral spreading. The geotechnical investigation shall be completed by a California-certified engineering geologist and submitted to the director of public works for review and approval.	Geotechnical investigations have been completed for the installation of permanent structures at the IOF and are submitted to the County with applications to the Department of Regional Planning (DRP) and Building & Safety. Examples of permanent structures requiring this analysis include a 5,000 barrel tank at the Packard Tank Setting, a foundation for an injection pump at the water plant, the installation of two, new water tanks, and a new UltraFab unit at the gas plant.

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E.4.c	<p>Ground Movement Surveys. The operator shall conduct ground movement surveys once every 12 months, or more frequently if determined necessary by the director of public works, following all provisions of a ground movement monitoring plan that is acceptable to DOGGR and the director of public works, that calls for both vertical and horizontal ground movement surveys, at specified survey locations within, and in the vicinity of, the oil field, utilizing high precision Global Positioning System technology, in combination with a network of ground stations (or any alternative technology specified in the ground movement monitoring plan approved by the director of public works), and following other survey methods outlined in the plan. The surveys shall be conducted by a California-licensed surveyor. The survey results shall be analyzed in relation to oil field activities, such as production, steam injection, and waterflooding, taking into consideration individual oil producing zones, injection schedules, rates, volume, and pressure. The analysis shall be completed in collaboration by a California-registered professional petroleum engineer, registered geotechnical engineer, and certified engineering geologist. The results of the annual monitoring survey and analysis shall be forwarded to DOGGR and the director of public works. If requested by DOGGR or the director of public works, the operator shall make modifications to the ground movement monitoring plan. In the event that survey indicates that on-going ground movement, equal to or greater than 0.6 inches at any given location, or a lesser value determined by the director of public works is occurring in an upward or downward direction in the vicinity of or in the oil field, the operator shall review and analyze all claims or complaints of subsidence damage that have been submitted to the operator or the county by the public or a public entity in the 12 months since the last ground movement survey. Based thereon, the operator shall prepare a report that assesses whether any of the alleged subsidence damage was caused by oil operations and submit said report to DOGGR and the department of public works. The department of public works shall review the report to determine if it concurs with its conclusions. If the report concludes that damage has not been caused by oil operations, and the department of public works does not concur in that conclusion, it shall forward its conclusions to DOGGR for its review and possible action. If the report concludes that damage was caused by oil operations and the department of public works concurs with any such conclusion, the department of public works shall forward the department of public works' conclusions to DOGGR and ask DOGGR to evaluate the operator's fluid injection and withdrawal rates to determine whether adjustments to these rates may alleviate the ground movement, and if so, where in the oil field such adjustments should be made. The operator shall implement whatever adjustments in the rates of fluid injection and/or withdrawal that DOGGR determines are necessary and appropriate to alleviate any ground movement damage. The county shall promptly notify the CAP of any such action that is taken pursuant to this subsection. Injection pressures associated with secondary recovery operations (i.e., water flooding) or disposal of produced fluids shall not exceed reservoir fracture pressures as specified in Title 14 of the California Code of Regulations, section 1724.10, and as approved by the DOGGR.</p>	<p>Ground movement surveys have been completed annually as required by the approved, Accumulated Ground Movement Plan. The 2012 annual survey was submitted in July 2012 and revised in October 2012 and September 2013 to the DOGGR and DPW. The 2013 annual survey is scheduled to be submitted in the summer of 2014.</p>
E.4.i	<p>Paleontological Monitor. The operator shall have a qualified paleontologist, approved by the director, monitor all rough grading and other significant ground disturbing activities in paleontological sensitive sediments. The sensitive sediments that have been identified within the oil field include the Lower to Middle Pleistocene San Pedro Formation and the Middle to Upper Pleistocene Lakewood Formation. A paleontologist will not be required on site if excavation is only occurring in artificial fill or Holocene alluvium.</p>	<p>In 2013, paleontological surveys were conducted by Card no ENTRIX at four well pads. Card no ENTRIX staff did not observe any items of potential paleontological interest at any of the four sites.</p>
E.5.c	<p>Quiet Mode Drilling Plan. All drilling and re-drilling on the oil field between the hours of 6:00 p.m. and 8:00 a.m. shall be conducted in conformity with a quiet mode drilling plan that has been approved by the director and the director of public health. The quiet mode drilling plan shall be reviewed by the operator every year to determine if modifications to the plan are required. The operator shall make changes to the plan if requested by the director or the director of public health. Any modifications to the quiet mode drilling plan shall be submitted to the director and the director of public health for review and approval. The quiet mode drilling plan shall include any measures requested by the director or the director of public health.</p>	<p>FM O&G reviewed the Quiet Mode Drilling Plan concluded that there are no modifications necessary to the plan in 2013. Notice of this annual review was sent to DRP on 12/20/13.</p>
E.5.j QMDP 2.0.A	<p>Worker Notification. The operator shall instruct employees and subcontractors about the noise provisions of this subsection E.5 prior to commencement of each and every drilling, re-drilling, reworking, and construction operation, and shall annually certify to the director that such employees and subcontractors have been properly trained to comply with such noise provisions. The operator shall prominently post quiet mode policies at every drilling and re-drilling site.</p>	<p>Employees and contractors were trained on the Quiet Mode Drilling Plan in 2013 and training records were provided to the DRP on 3/3/14.</p>

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E.7.d, f	<p>d) Pre-Construction Surveys. The following surveys shall be conducted prior to any significant vegetation removal in sensitive natural habitat as identified in the special status species and habitat protection plan.</p> <p>f) Construction Monitoring. If the pre-construction surveys find sensitive plant, wildlife species, or nesting birds, a biological monitor hired by the operator, and approved by the County, shall be on site during construction to monitor the construction activities.</p>	<p>All required pre-construction surveys and construction monitoring were completed in 2013 and will be documented in the 2013 Special Status Species and Habitat Protection Plan annual report (report) scheduled for submittal in the Spring of 2014. The 2012 report was submitted to DRP on 07/30/13.</p>
E.8.b CTT 4.0	<p>Archeological Training. The operator shall provide archeological training for all construction personnel who will be involved with ground disturbance activities at the oil field. All such construction personnel shall be required to participate in the training and will receive training material prepared by a qualified archaeologist prior to working on ground disturbance activities.</p> <p>FM O&G staff and workers that will be involved in the excavation activities at the site will be required to attend cultural resources sensitivity training in accordance with Conditions E.8.b.and L.7.a. of the CSD. The objectives of the training are to increase awareness and accountability concerning the importance of PXP's cultural resource-related legal and trust responsibilities; to educate staff regarding the procedures to be implemented if inadvertent cultural resources are encountered during construction activities; and preserve and protect historic and prehistoric objects related to human activities.</p>	<p>All construction personnel involved with ground disturbance activities were provided archeological training in 2013 to comply with both this policy and the Construction Treatment Plan. Training records were submitted to the DRP on 3/3/14.</p>
E.8.c	<p>Construction Treatment Plan. The operator shall comply with all provisions of a construction treatment plan, approved by the director, to ensure that any new archeological discoveries are adequately recorded, evaluated, and, if significant, mitigated. In the event that unknown archeological artifacts are encountered during grading, clearing, grubbing, and/or other construction activities, work shall be stopped immediately in the vicinity of the find and the resource shall be evaluated by a qualified archaeologist, approved by the director. The construction treatment plan shall include any measures requested by the director.</p>	<p>No archeological artifacts were uncovered in 2013. The required training was completed, and proof of compliance was submitted to DRP on 03/03/14.</p>
E.10	<p>Landscaping, Visual Screening, Irrigation and Maintenance. The operator shall comply with the conceptual landscaping plan for the oil field prepared by Mia Lehrer & Associates, dated October 2008, on file at the department of regional planning, which is intended to beautify and screen the oil field from adjoining residential, recreational, and institutional areas or adjacent public streets or highways. Landscaping required by this plan shall be completed in phases over a two-to five-year period as approved by the director. All landscaping on the oil field shall be routinely inspected (on at least a monthly basis) and maintained in a neat, clean, and healthful condition, including proper watering, pruning, weeding, fertilizing, and replacement of plants as needed. Litter shall also be removed on a regular basis.</p>	<p>Landscaping for Phases 1 (Windsor Hills/La Brea) and 2 (Lad era Crest looking north) have been completed and are routinely inspected by both FM O&G staff and the County ECC. Phases 3 (Lad era Crest looking east), 4 and 5 (La Cienega) have been approved by the County. Phase 6 (Fairfax Avenue) and Phase 7 (Stocker Street) have been prepared in draft form and are posted at www.inglewoodoilfield.com for CAP review.</p>
E.13	<p>Signs. All signage shall comply with Part 10 of Chapter 22.52 of Title 22. In addition, the operator shall comply with the following provisions:</p> <p>a. Perimeter Identification Signs. Identification signs, at intervals acceptable to the director, shall be posted and maintained in good condition along the outer boundary line fence and along the fences adjoining the public roads that pass through the oil field. Each sign shall prominently display current and reliable emergency contact information that will enable a person to promptly reach, at all times, a representative of the operator who will have the expertise to assess any potential problem and recommend a corrective course of action. Each sign shall also have the telephone number of the county department of regional planning zoning enforcement section and the number of SCAOMD that can be called if odors are detected.</p> <p>b. Main Entrance Sign. A sign shall be posted and maintained in good condition at the main entrance of the oil field prominently displaying a telephone number by which persons may contact a representative of the operator at all times to register complaints regarding oil field operations.</p> <p>c. Other Required Signs. All identification signs, warning signs, no trespassing signs, and other signs required by county, state and federal regulations shall be properly posted and maintained in all required locations and in good condition.</p> <p>d. Well Identification Signs. Well identification signs including the well name and well number shall be posted and maintained in good condition at each well location.</p>	<p>The installation of the signage required by this provision was completed upon approval of the Signage Plan dated January 2009 (Revision1) and approved by the County on May 18, 2009. All required signage was updated to reflect to the name new Operator of the oil field, Freeport-McMoRan Oil & Gas and to remove the name of the previous Operator, Plains Exploration & Production Company (PXP).</p>

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E.17.a	Construction Storm Water Pollution Prevention Plan ("CWPPP"). The operator shall maintain and implement all provisions of a storm water pollution prevention plan ("SWPPP") that has been inspected by the Regional Water Quality Control Board and the county department of public works. The operator shall provide the director and the director of public works with a copy of the SWPPP, and any future modifications, revisions, or alterations thereof, or replacements therefore. The SWPPP shall be updated prior to new construction activities as required by the Regional Water Quality Control Board.	The DPW was provided with the most up-to-date copy of the RWQCB reviewed SWPPP on 11/26/13.
E.17.b	Spill Prevention, Control, and Countermeasure Plan ("SPCCP"). The Operator shall maintain and implement all provisions of a spill prevention, control, and countermeasure plan ("SPCCP") which meets the requirements of the Local California Unified Program Agency and the United States Environmental Protection Agency. The operator shall provide the director and the fire chief with a copy of the SPCCP and any future modifications, revisions, or alterations thereof, or replacements therefore.	FM O&G provided DRP and the Los Angeles County Fire Department (LACFD) a copy of the most up-to-date SPCC on 10/09/13.
E.19	Groundwater Monitoring. The operator shall develop, implement, and carry out a groundwater quality monitoring program for the oil field that is acceptable to the director and consistent with all requirements of the Regional Water Quality Control Board. Pursuant to the approved program, the operator shall install and maintain groundwater monitoring wells in the vicinity of each surface water retention basin, which is permitted by the Regional Water Quality Control Board. Such monitoring wells shall be completed to the base of the permeable, potentially water bearing, alluvium, Lakewood Formation, and San Pedro Formation, and to the top of the underlying, non-water bearing Pica Formation, as determined by a California-certified professional geologist. The Regional Water Quality Control Board and the director shall be regularly advised of the results of such monitoring and shall be immediately advised if such monitoring indicates a potential problem.	Quarterly groundwater monitoring reports were submitted to DRP and the Los Angeles Regional Water Quality Control Board (RWQCB) on the following dates: 04/05/13 07/11/13 10/09/13 01/16/14
E.21.a SA.12	Equipment Removal. All facilities that have reached the end of their useful economic life shall be properly decommissioned and removed from the oil field within one year. Areas not slated for future use shall be restored and revegetated within 90 days of termination of use, unless such restoration and revegetation would interfere with fire safety or access to oil operations. Clean-Up Plan. The CSD requires PXP to decommission and remove facilities that have reached the end of their useful economic life (County Code section 22.44.142.E.21.a) and submit to the County for its approval an unused or abandoned equipment removal plan (County Code section 22.44.142.L14). PXP has submitted such a plan in 2009 and shall periodically update the plan should additional equipment, not identified in PXP's original removal plan, become unused or abandoned. Equipment and materials not necessary to oil field operations as identified by the Director of Planning shall be promptly removed from view of Sensitive Developed Areas as addressed in the plan.	The equipment removal plan was updated and submitted to the DRP on 03/03/14.
E.25	Storage of Hazardous Materials. The operator shall comply with all provisions of a hazardous materials business plan that has been submitted to the fire chief. The operator shall deliver to the fire chief for review and approval an updated hazardous material business plan on an annual basis. This plan shall provide the location of where hazardous materials are stored at the oil field. Hazardous materials shall be stored in an organized and orderly manner and identified as may be necessary to aid in preventing accidents, and shall be reasonably protected from sources of external corrosion or damage to the satisfaction of the fire chief.	The annual Hazardous Materials Business Plan was submitted to the LA County Fire Chief on 12/11/13.
E.26.c	Annual Drilling, Redrilling, Well Abandonment, and Well Pad Restoration Plan. Before the end of each calendar year, the operator shall develop and deliver to the director an annual drilling, redrilling, well abandonment, and well pad restoration plan, which shall describe all drilling, redrilling, well abandonment, and well pad restoration activities that may be conducted during the upcoming calendar year. Drilling and redrilling shall be scheduled to avoid over concentration of such activities in that year in any one area if located near a developed area. The operator may at any time submit to the director proposed amendments to the then current annual plan. No drilling, redrilling, or abandonment activity may be commenced unless it is described in a current annual plan (or an amendment thereto) which has been approved by the director. The annual plan (and any amendments) shall be provided to the CAP for review and comment. All comments on the annual plan from the CAP shall be submitted to the director in writing, and, if timely submitted, will be considered as part of the director's review and approval. The director shall complete the review of the annual plan (and any amendments) within 45 days of receipt, and shall either approve the annual plan or provide the operator with a list of deficiencies. The annual plan shall comply with the provisions of this subsection, and shall include the following:	The 2014 Drilling, Redrilling, Well Abandonment, and Well Pad Restoration Plan (Plan) was submitted to the County on 08/29/13 and was approved on 10/15/13. On 12/18/14, FM O&G submitted an amendment to the approved 2014 Plan to move the bottom hole a well and rename the well accordingly. This amendment was approved by DRP on 01/23/14.

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E.30	<p>Well and Production Reporting. The operator shall deliver annual production reports to the director and the fire chief. The reports shall provide the following information:</p> <ul style="list-style-type: none"> a. A copy of all DOGGR Forms 110 and 110B submitted during the previous 12 months. b. Number and mapped location of wells drilled or redrilled, including well identification numbers. c. Number and mapped location of water injection wells, including well identification numbers. d. Number and mapped location of idled wells, including well identification numbers and the date each well was idled. e. Number and mapped location of abandoned wells, including date each well was abandoned and/or re-abandoned. f. Any additional information requested by the director or the fire chief. 	<p>The 2013 well and production reporting was submitted to the DRP and Fire Chief on 02/04/14.</p>
E.32	<p>Abandoned Well Testing. The operator shall conduct annual hydrocarbon vapor testing of areas within the oil field that contain abandoned wells. The testing shall be done using a soil gas vapor probe, or another method approved by the director. The results of the testing shall be submitted to the director and DOGGR on an annual basis. Abandoned wells that are found to be leaking hydrocarbons that could affect health and safety shall be reported to the director and DOGGR within 24 hours of the abandoned well test. If directed by DOGGR, the operator shall re-abandon the well in accordance with DOGGR rules and regulations. If the test results for an abandoned well area are at or below the background levels for two consecutive years that area shall thereafter be tested every five years.</p>	<p>The 2013 abandoned well testing was submitted to the DRP and DOGGR on 07/12/13.</p>
F.1.b	<p>Annual EQAP Reports. Within 60 days following the end of each calendar year, the operator shall submit to the director an annual EQAP report that reviews the operator's compliance with the provisions of the EQAP over the previous year and addresses such other matters as may be requested by the director.</p>	<p>This 2013 annual EQAP report was submitted on 3/3/14 in compliance with this policy.</p>
F.3.c	<p>Worker Notification. The operator shall ensure that all persons working on the oil field comply with all provisions of the currently approved SIMQAP.</p>	<p>All persons working on the oil field in 2013 received SIMQAP training. Training records were submitted to the DRP on 3/3/14.</p>
F.4	<p>Annual Emergency Response Drills of the County and Culver City Fire Departments. The operator shall demonstrate the effectiveness of the emergency response plan by responding to one planned emergency response drill per year which shall be conducted in conjunction with the county and Culver City fire departments. Emergency response drills required by other agencies that involve the county and Culver City fire departments can be used to satisfy this provision. In addition, the operator shall demonstrate the effectiveness of the emergency response plan by responding to not more than two unannounced drills each year which may be called by the county fire department at the oil field. If critical operations are then underway at the oil field, the operator need not respond to a unannounced drill to the extent such a response would, as a result of such critical operations, create an undue risk of personal injury or property damage, but in such case the operator must promptly explain the nature of the critical operations, why response is not possible, and when the critical operations will be completed.</p>	<p>The 2013 emergency response drill was conducted on November 6, 2013. Representatives from both LA County and Culver City Fire Departments attended as well as representatives from the California Department of Fish and Wildlife. Proof of training was sent to the DRP on 3/3/14.</p> <p>No unannounced drills occurred in 2013.</p>
F.7	<p>Complaints. All complaints related to oil operations received by the operator shall be reported on the same business day to the environmental compliance coordinator and to the director. In addition, the operator shall maintain a written log of all complaints and provide that log to the director, the MACC, and CAP on a quarterly basis. Depending upon the nature of the complaint, the operator shall report the complaint to the SCAQMD, DOGGR, and any other appropriate agencies with oversight authority regarding the complaint at issue. If the complaint is received after normal business hours, it shall be reported to the environmental compliance coordinator and the agencies at the opening of the next business day.</p>	<p>All complaints received were reported to the ECC, DRP as well as other appropriate agencies with oversight of the matter in compliance with the timing of this policy. Quarterly complaint logs were submitted to the ECC and the DRP quarterly and are posted at www.inglewoodoilfield.com.</p>
G.5.b	<p>Change of Operator. The performance bond shall continue in force for one year following any sale, transfer, assignment, or other change of operator of the oil field, or of the current operator's termination of activities at the oil field. The county may release said bond prior to the end of the one-year period upon satisfaction by the operator of all its obligations. Notwithstanding the foregoing, the performance bond shall not be terminated or released upon the sale, transfer, assignment, or other change of operator until the new operator has delivered a replacement bond complying with the provisions of this subsection G.</p>	<p>Due to the 2013 change of operator from PXP to FM O&G, a replacement bond complying with the provisions of subsection G was submitted to the DRP on 6/25/2013.</p>

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H.1	<p>Director's Review Required. The operator shall apply for and receive approval of a director's review pursuant to the provisions of Part 12 of Chapter 22.56 prior to any new drilling and redrilling. New drilling and redrilling approved through a director's review procedure shall be limited to no more than 53 wells per year, with the maximum number of newly drilled wells of that total, limited to 45 per year, except that during the first year following the effective date of the ordinance establishing this section, new drilling and redrilling shall be limited to no more than 24 wells. Approval through director's review for drilling new wells shall be limited to 600 wells over 20 years, beginning on the effective date of this ordinance. Drilling and redrilling shall be planned to avoid over concentration of such activities in one area in any one year, if near developed areas. The director's review procedures shall also apply to emergency actions determined by the director as necessary to prevent an imminent hazard, or to other immediate measures required for the purposes of protecting health and safety. No new permits for drilling or redrilling shall be approved by the director unless the subject wells have been approved as part of an annual drilling plan as described in subsection E.26.c. Approval shall not be granted until copies of all related permits have been submitted to the director; other permits include, but are not limited to, the permits required by DOGGR, the county fire department; the county department of public works, the county sanitation district, RWQCB, SCAQMD, and other pertinent agencies identified by the director.</p>	<p>All wells drilled or re-drilled in 2013 received DRP Site Plan approvals prior to drilling of the wells, which included proof of applicable permits from DOGGR and/or the LA County Fire Department. All wells were included in the 2013 Drilling Plan.</p>
J.2.a	<p>Community Meetings. The operator shall hold community meetings on an annual basis to provide updates on oil operations.</p>	<p>The 2013 annual meeting was held on 11/12/2013.</p>
J.2.b	<p>Newsletter. The Operator shall publish an informational newsletter annually, which shall contain updated information on oil operations including drilling, redrilling, maintenance, repair, and reworking activities and all recently granted conditional use permits or applications filed for conditional use permits for the oil field. The newsletter shall be mailed by the operator to all owners of property located within 1,000 feet of the outer boundary line; all owners of property within 1,000 feet of the perimeter of the district as shown in the records of the county assessor's office; to any person or entity who has filed a written request therefore with the director; and to neighboring cities. The operator shall also make these newsletters available on the oil field web site. The oil field web site address shall be publicized in each newsletter.</p>	<p>The 2013 newsletter was distributed 30-days prior to the 2013 annual meeting required in J.2.a.</p>
J.2.c	<p>Oil Field Web Site. The operator shall maintain and update on a regular basis an oil field web site that shall include information on oil operations at the oil field, including drilling and production activities. All monitoring and compliance reports and results, plans, audits and studies, and any other available documents that are required by this section (except to the extent they contain information that may not legally be disclosed) shall be promptly posted on the Oil Field Web Site in pdf format.</p>	<p>FM O&G maintains the www.inglewoodoilfield.com website, which includes information on the history and future of the oil field, oil field operations, operational plans, compliance plans, community and environmental sections, and information on the CSD. The web site contains over 100 documents related to operational and compliance information with the documentation posted in pdf format as required by this policy. The web site also provides contact information and includes an interactive email system to allow for direct input to FM O&G and for registering for email updates on oil field activities.</p>
J.3	<p>Ombudsperson. The operator shall designate employees or authorized agents to serve as ombudspersons to respond to questions and concerns concerning the oil operations. Each ombudsperson shall be familiar with all the provisions of this section and all conditions of approval related to permits and approvals issued by the county or the State of California. It shall be the further responsibility of the ombudsperson to facilitate, to the extent feasible, the prompt resolution of any issues that may arise relating to the above-stated matters or the impacts of the oil operations. The name, title, email address, and telephone number of the ombudsperson shall be posted on the oil field web site, prominently displayed in the newsletter, distributed twice per year to the CAP and MACC, and provided to any other persons requesting such information. An ombudsperson shall be available at all times, and shall respond within one hour after an initial call. An ombudsperson shall also meet at reasonable times with interested parties in an attempt to resolve issues related to oil operations. An ombudsperson shall have authority to initiate a response on behalf of the operator in all foreseeable matters. The operator shall be required to maintain a written log of all calls to the ombudspersons registering complaints or concerns regarding oil operations or other matters. The log shall include the complainant's name, date, time, phone number, nature of complaint, and the response or resolution offered. A copy of the log shall be provided to the director, the MACC, and the CAP on a quarterly basis.</p>	<p>The ombudsperson system has been in place since the adoption of the CSD and serves as primary contact between FM O&G and the community. The ombudsperson contact information is included in the annual newsletters and in the agendas for CAP meetings. In addition to the ombudsperson, the oil field maintains four staff members on an on-call basis to coordinate and respond to calls from the public or regulatory agencies regarding oil field operations. FM O&G maintains a complaint log summarizing all calls made to the ombudsperson as required by this policy. The complaint log is provided to the Director, the MACC and the CAP quarterly.</p>

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AMP 6.2	To ensure that the Air Monitoring Plan requirements are adhered to during drilling, prior to every drilling, redrilling, or reworking project I program, PXP will conduct an employee and contractor CSD Awareness Training, which will include all applicable Air Monitoring Plan requirements and the importance of full compliance. The training will be given to the drill site supervisors, designated air monitoring personnel, gas plant operators and lead and operations foreman. The training will be conducted after the Air Monitoring Plan is approved by the County but prior to drilling. Refresher training will be conducted every year thereafter for all affected and responsible personnel. PXP's EH&S staff will schedule training events and will conduct internal inspections to make sure appropriate air monitoring requirements are met. Internal inspections will be conducted semiannually by the EH&S. Training and internal inspections will be documented.	Air Monitoring Plan annual refresher training was complete by all applicable personnel. Training records were sent to the DRP on 3/3/13.
OMP 4.2	To assure that the odor minimization measures are adhered to, FM O&G will conduct Awareness Training for employees and contractors involved in drilling operations and at the bioremediation farm. FM O&G employees will be trained on the contents of this plan. EH&S will keep records of the training. Annual refresher training will be conducted.	All applicable FM O&G employees and contractors were trained on the provisions of the Odor Minimization Plan as required by this policy in 2013. Training records were provided to the DRP on 3/3/14.
QMDP 2.0.A	All service company or other subcontractor personnel will be made aware of Quiet Mode operations. To ensure that the Quiet Mode measures are adhered to, prior to every drilling, redrilling or workover project, FM O&G will conduct an employee and contractor Awareness Training which will include all applicable Quiet Mode procedures and the importance of full compliance.	All Inglewood Oil Field contract personnel and employees working on drilling, redrilling and/or workover operations were trained in the provisions of the Quiet Mode Drilling Plan as required by this policy. Proof of training was sent to the DRP on 3/3/14.
FDCP 4.1	Prior to the construction of new facilities and drilling pad construction projects, FM O&G will conduct an employee and contractor Awareness Training which will include all applicable AQMD approved dust control measures and the importance of strict compliance. PXP's Environmental Health & Safety (EH&S) staff will document, record and maintain records of these training events and will conduct internal inspections to ensure that the appropriate dust control measures are being properly implemented.	All applicable Inglewood Oil Field employee and contractors were trained on the Fugitive Dust Control Plan in 2013. Training records were sent to the DRP on 3/3/14.