Appendix 5.20-A
Centennial Dry Utility Analysis
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I  EXECUTIVE SUMMARY

The intent of this report is to analyze existing dry utility conditions, project impact to current utility infrastructure and projected utility requirements. The proposed local service providers reviewed are Southern California Edison, The Gas Company, AT&T and CalNeva Broadband, LLC. The area of review is based on the Dry Utility Draft Report dated May 2007. The plans used for the study are as follows:

<table>
<thead>
<tr>
<th>PLAN / DOCUMENT</th>
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<tbody>
<tr>
<td>• Centennial Land Use Plan</td>
<td>October 2014</td>
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<td>• Conceptual Land Use Plan</td>
<td>May 2015</td>
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<td>• Dry Utility “Draft” Document</td>
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Summary of Issues and Constraints

General
- There are existing electric, telephone and natural gas facilities along the westerly end of the project, and along State Route 138, on a limited capacity. Each Utility Provider requires retrofitting or modification of existing facilities in order to increase capacity to service the proposed project. Overall site development phasing will impact the implementation of the individual utility systems upgrading and extension routes. Not all dry utilities will come from the same source locations to accommodate the initial phases of the development.
- There are existing electric (transmission and distribution), telephone (fiber and copper cable) and gas (high-pressure) facilities potentially requiring relocation and/or conversion from overhead to underground. Cable Television is currently not present in the vicinity of the project and would require extension of facilities from the Gorman area. The issues and constraints further defined in this report are based on the location of the proposed initial project phasing and subsequent construction phases.

Electric
- Electric infrastructure along Gorman Post Road and SR-138 is available to service the project.
- Approximately 300 units could be serviced by the existing overhead facilities before a utility capacity upgrade would be required. The closest substation to the site is the “Bailey Substation” located south of Gorman and east of Interstate 5. This substation is currently a transmission substation (220kV/66kV), and not currently configured to provide distribution voltage (12kV). It would be necessary to install a distribution transformer to carry sufficient load to the project. The extension to the project could be overhead on the existing pole line paralleling the north side of SR-138, or by way of a temporary pole line constructed within the project limits around the north side of Quail Lake to reach the initial development phases of the project. Once the boundary of the initial phase of development is reached, any overhead facilities would be placed underground and run throughout the project. As the project develops on the west side, the temporary overhead lines would be placed underground to accommodate the construction phasing. Over the life of the project and as the site develops easterly, a second substation would be required in the area of 300th to 310th Street West along State Route 138. Approximately 4.5 acres would be required for the site.
- Overhead 66kV transmission lines and 12kV distribution line parallel along the north side of State Route 138 in the area of the project. Relocation and/or conversion of these facilities may be required based on proposed project roadway improvement requirements or Municipality requirements.
- The CPUC requires that the extension, relocation or conversion of any electric 66kV (or greater) transmission lines equal to or in excess of 2,000’, require an EIR. Currently the lines run along State Route 138. These lines need to be addressed in the Project’s EIR report, or an EIR report will be required later, before any transmission facilities could be moved.
EXECUTIVE SUMMARY  Issues and Constraints
(Continued)

Electric – Street Lighting
- It is proposed that the streetlight system consist of “hooded” fixtures, or shielded, in order to achieve “Dark Sky” requirements. The County of Los Angeles proposes to own and maintain the public roadway lighting system. The lighting system will be designed to the County standards at time of design. The system is metered and separate from the electric distribution facilities provided by the electric company.

Telephone & Internet Access (Primary Communications Provider)
- Telephone facilities are minimal along Gorman Post Road and SR-138. The existing phone system could be utilized for construction trailers, information centers, etc., but not a source for servicing the project.
- Initial capacity to service the project would come from the AT&T central office located in the Frazier Park area. Currently existing facilities run northwest of the site that include an AT&T Hub approximately 3.6 miles northwest of the project along Gorman Post Road. Overall capacity for both residential and commercial application will be from fiber placement throughout the project as the project develops. This would include placing fiber from AT&T existing facilities either overhead on the existing pole line along SR-138, or a temporary overhead/underground within the project limits line along the north side of Quail Lake, along with the electric facilities, to service the initial phases of development. Several telephone fiber pedestals would be placed throughout the project allowing for a complete fiber system to be constructed allow for fiber to the home, including high speed service capabilities. Placement and location of these future facilities will be determined during development. Typically they are placed out of roadway right-of-way, on private property within an easement.
- The initial extension (overhead and/or underground) of telephone facilities will be constructed along Gorman Post Road in the current franchise area entering the project at the most westerly entrance, or continuing overhead along the pole line along SR-138. These new fiber facilities would be in addition to the existing copper/fiber facilities currently in place.
- Currently all new larger projects are considered “Greenfield” and qualify for full fiber systems. This means fiber to the home, providing phone, video, data and high speed internet access.
- As dictated by SR-138 roadway improvements, existing underground telephone facilities, as necessary, would be relocated either temporarily or permanently to complete the roadway improvements.

Natural Gas
- Natural gas in distribution pressure is currently not available in the area.
- The existing high pressure gas facilities along the westerly boundary of the project run north and south, and cross under Gorman Post Road. Potential project required road improvements in the area of this high pressure main, could cause for the relocation of the existing facility.
- Gas would be provided by connecting to, or “tapping”, the existing high-pressure main and constructing a sub-surface regulator station. This proposed initial “tap” is along Gorman Post Road west of the project boundary.
- Currently regulations state that the utility company is responsible for the costs associated to the regulator station. Tariff changes in the future, may however result in a cost impact to the project. Regulator stations can be in roadway right-of-way, or in easement on private property.
- In addition to distribution mains, high-pressure mains may also be routed through the project. Regulator stations will be set throughout the project supplying adequate pressure into the various planning areas.
- An underground extension of gas facilities will need to be constructed east along Gorman Post Road from the proposed regulator station, to the project’s westerly entrance, where it would follow the route along with electric and telephone within the project around the north side of Quail Lake. Or, the main could be extended along the SR-138 roadway, just outside the road right-of-way, easterly to the initial construction phases of the project.
EXECUTIVE SUMMARY Issues and Constraints
(Continued)

Cable Television & Internet Access (Alternative Communications Provider)

- Cable television is not available in the immediate vicinity of the project.
- The closest existing trunk and/or distribution facilities are located in Gorman, approximately 4 miles northwest of the project. The current Provider’s plant, or central office location is located in Frazier Park. Upgrading the existing facilities at the Frazier Park location would require Municipality approvals in Kern County. The distribution facilities would be extended into Los Angeles County. The CATV current approval process is with the various City and County agencies by way of ordinances/permits. Application by the Provider for permit to service and enter Los Angeles County would be required.
- The Provider has indicated that they have the capability of serving the entire project. Serving the project would require the construction of a fiber trunk system, which would be extended along Gorman Post Road in the current road right-of-way either on existing pole lines, or underground as determined, to the project’s westerly entrance.
- Extension on-site would follow the route along with electric and telephone within the project limits around the north side of Quail Lake. Or, the facilities could be extended along the SR-138 roadway overhead on the existing pole line, easterly to the initial construction phases of the project.
- The Cable provider would extend fiber facilities providing phone, video, data and high speed internet access.

The magnitude of the project dictates that there may be a potential need for a future cable television plant (operations station and dishes). Opportunities exist for the current provider, or “others” to construct a location within or adjacent to the project.
The enclosed is based on utility provided preliminary information. Service source locations for each proposed local provider have been identified based on current proposed planning information, and may be altered as a result of planning changes or utility off-site improvements that take place prior to the commencement of the project. The report reflects current utility rules and tariff applications. It is important to note, utility tariffs, rules and regional policies are subject to periodic changes and/or updates. These potential changes may have an impact to the responsibilities and costs over the life of the project. Individual Utility Issues are as follows:

**ELECTRIC - SOUTHERN CALIFORNIA EDISON**

**General**
Southern California Edison currently has existing transmission and distribution facilities within the proposed project boundary. Transmission facilities consist of 66kV, 220kV and 500kV. Distribution facilities consist of 12kV & 6.9kV. Aside from ongoing maintenance, SCE currently does not have plans to build or retrofit any facilities in the area.

**Source / Capacity**
Initial electric service to the project is proposed from the existing distribution facilities along Gorman Post Road at the westerly edge of the project. The distribution facilities currently extend from the Gorman Substation approximately 3.6 miles to the northwest. Any costs associated to retrofitting the existing facilities under current Tariffs, are the Applicant’s responsibility. SCE has stated that current capacity allows for approximately 300 units. Demand beyond the initial units will require larger capacity sources.

There are two primary options for bringing in the additional capacity to service the majority of the project. They are:

**Option #1**
The SCE (Bailey) substation along the project’s westerly boundary is a transmission relay substation and is not currently configured for distribution voltage facilities, which would be required to service the project. The site of the Bailey Substation is large enough and could be configured to service the project, if SCE Engineering determines the retrofitting to be the best option from a financial and overall system operational standpoint. This reconfiguring includes the placement of a large transformer to take transmission voltage (66kV) and convert it to distribution voltage (12kV). Distribution voltage would then be extended to the project on the existing overhead pole line along SR-138, or routed northerly overhead or underground around Quail Lake within the project limits to the initial phases of development, then placed underground throughout the project. This northerly route could be temporary or permanent based on the development requirements for the western portion of the project.

**Option #2**
The SCE (Gorman) substation, approximately 3.6 miles northwest of the site is currently configured for distribution voltage. The substation would require adding an additional transformer(s) and reconstructing the existing overhead power lines along Gorman Post Road from the substation to the project. At a point just west of the project boundary, the overhead facilities would take either direction along SR-138 or the northerly route around Quail Lake as outlined in Option #1.

SCE has stated that the proposed overall project demand justifies a future substation in the area of 300th to 310th Street West. This proposed substation would not be required initially, but later in the development of the project and would service the easterly sections. Approximately 4 1/2 acres would be required for this substation site. This proposed substation is currently referred to as the “Centennial Substation”. The proposed location would be along State Route 138 in the vicinity of the existing 66kV lines, either north or south of SR-138. An extension of overhead or underground 66kV facilities would be constructed from the existing 66kV lines along SR-138, to the proposed substation site. The substation would convert the 66kV voltage to 12kV/6.9kV to be distributed to the project.
The closest substation east of the project is the “Neenach Substation”. This station is located along SR-138 near 210th Street West. SCE has determined that the location of this substation is too far from the project to be utilized as a source to service to the site.

**ELECTRIC - SOUTHERN CALIFORNIA EDISON (Continued)**

**Contract Options**
New Business electric line extension expenses are the responsibility of the “Applicant”. Current Utility/Applicant contracts allow for Applicant options; refundable and non-refundable. The refundable option requires full fee advancement, subject to refund based on generated allowances, i.e., sales. The non-refundable option allows the Applicant to pay 50% of the refundable portion of the utility contract as payment in full. This option is chosen when it is determined that there are not enough allowances to justify an equitable return under the refundable option.

Relocation and/or conversion agreements are 100% the responsibility of the Applicant. These types of work orders do not have a 50% discount option.

**Rights-of-Way**
SCE has both existing easement and easement in-fee for their facilities within and surrounding the project. Existing SCE easements would be reviewed on an easement by easement basis. Some contain existing active facilities, some do not. Those easements void of existing active facilities would be quitCLAIMed upon utility approval. Those with active facilities would be quitCLAIMed only after the relocation or acceptable displacement of the facilities. The development of the project will dictate that existing facilities be removed or relocated as the project progresses. New easements would be generated for those facilities relocated to a new location outside of road franchise, consistent with project improvements.

**Constraints**
Proposed project improvements may necessitate the relocation and/or the removal of existing SCE facilities along State Route 138, along Gorman Post Road and within the project limits. These relocations and removals will be processed consistent with development construction phasing. Any electric transmission facilities 66kV or larger being relocated or converted, 2,000 feet or greater in length, require a separate EIR, unless addressed within the project’s EIR. SCE would prefer to have their facilities addressed within the project’s EIR. It would be advisable to include SCE in the document preparation to insure acceptable language and descriptions.

Approximately 29,000’ of electric transmission and/or distribution facilities along State Route 138 and Gorman Post Road, as well as approximately 38,000’ throughout the project, could be impacted and require relocation (overhead or underground).

During the development of the project it may be necessary to construct temporary overhead and/or underground facilities to provide sources or change the direction of “feed” to accommodate improvement requirements or for the removal of other existing facilities. These facilities would be considered temporary in nature and would be removed upon the construction of permanent facilities.

Proposed grading or improvements within SCE transmission easements require SCE review of the proposed improvement plans. Approval is granted by SCE releasing a “Consent to Grade” letter.

**Schedules**
The approval, design and implementation process for a substation, retrofitting a substation and relocating existing electric transmission facilities can take anywhere from 3 to 5 years. It is essential to allow the utility provider sufficient time to process and design for the development or disposition of facilities required to accommodate the project improvement schedule. Distribution electric facilities would be planned parallel with the development of planning area improvement plans. This process typically takes 5 to 7 months per process.
III REPORT OF PRELIMINARY FINDING, ASSUMPTIONS, OPTIONS & CONSTRAINTS
(Continued)

**Electric – Street Lighting**
The County of Los Angeles proposes to own and maintain the public roadway lighting system. The lighting system will be designed to the County standards at time of design. The system is metered and separate from the electric distribution facilities provided by the electric company. Development conditions dictate that the streetlight system consist of “hooded” fixtures, or shielded, in order to comply with Dark Sky requirements.

Private roadway lighting systems would not be County owned and maintained. These systems would be utility owned and maintained, or HOA owned and maintained, based on options chosen at time of design.

**TELEPHONE & INTERNET ACCESS— AT&T**

**General**
AT&T has fiber and “twisted pair” copper distribution facilities along the boundary and within the project. Systems are both overhead and underground. AT&T has a HUB structure called a “Litespan 2000” unit on Gorman Post Road approximately 14,000’ northwest of the project west boundary. This structure’s use is based on digital and Y2K compliance needs of the cement plant east of Quail Lake, and to prepare for future growth. Additional fiber facilities, such as Controlled Environmental Vaults (CEV’s), and Fiber cabinets (PFP’s) would be placed throughout the project extending fiber and high speed capabilities. This project is considered by AT&T as a “Greenfield”, or full fiber project. This includes fiber to the home.

**Source / Capacity**
The AT&T Litespan 2000 cabinet west of the project would provide initial service capacity up to 144,000 lines. AT&T currently designs 2.25 lines per customer on a typical single family resident home. Cable sizes for commercial areas are planned for and sized based on Applicant proposed demand. Over the life of the project, fiber would be extended to and within the project in the proposed new underground duct & structure systems. The AT&T Central Office servicing this area is located in Lebec. AT&T has stated extensive upgrading of this Central Office would be necessary in order to meet the overall project demand. The cost associated to this upgrade and existing system retrofitting is currently the responsibility of the utility. Extension of these facilities would be conducted by the utility. Facility placement would be underground utilizing the fiber systems.

**Contract Options**
New Business telephone extensions within 200’ of the project boundary and within the project are the utility’s responsibility. Currently retrofitting existing facilities outside the project boundary to achieve capacity are also the utility’s responsibility. Line extension fees apply when telephone facilities are extended from a determined distribution source, to the service location, beyond 200’. Line extension non-refundable fees are currently calculated at ¾ of the difference between an overhead system and an underground system.

Telephone facility relocations and conversions are billable, and become the Applicant’s financial responsibility.

**Rights-of-Way**
AT&T has easement, franchise rights, and/or prescriptive claim covering all of their existing facilities. AT&T would extend their new business facilities within existing or proposed road right-of-way areas. Easements would only be necessary for facilities placed on private property. Any permits or authorization required for the extension to the project are applied for and obtained by the utility.
The development of the project will dictate that existing facilities be removed or relocated as the project progresses. Current easements would then be quitclaimed. New easements would be generated for those facilities relocated to a new location outside of proposed road franchise limits, consistent with project improvements.

**Constraints**

Proposed project improvements may necessitate the relocation and/or removal of existing AT&T facilities along Gorman Post Road near the westerly entrance to the project, as well as facilities running north along the aqueduct and access roads, within the project. The location of the facilities would impact the grading operation. Any relocation or conversion of facilities would be the Applicant’s responsibility, and a re-routing of these facilities would have to be in place, to clear for grading.

Approximately 29,000’ of telephone trunk and distribution facilities along State Route 138 and Gorman Post Road, as well as approximately 48,000’ of facilities throughout the project, could be impacted and require relocation.

During the development of the project it may be necessary to construct temporary overhead and/or underground facilities to provide sources or change the direction of “feed” to accommodate improvement requirements, or for the removal of other existing facilities. These facilities would be considered temporary in nature and would be removed upon the construction of permanent facilities.

**Schedules**

AT&T has asked to receive as much information and proposed project timeframes as early as possible due to the extensive amount of internal costs and upgrades necessary. AT&T has stated that their Lebec Central Office will be upgraded in stages based on the level of demand as the project progresses. Each year the utility budgets for capital improvements, for the proposed improvements in the following year. AT&T manages the allocation of their funds based on a project’s projected needs. Construction and activation of the improvements are then based on application and demand. Timeframes are consistent with the progress of the project.

**NATURAL GAS – SOUTHERN CALIFORNIA GAS COMPANY (SEMPRA UTILITIES)**

**General**

Southern California Gas Company has “high-pressure” gas mains within the southerly boundary of the project. The closest “distribution” main facilities are located south of the project at Paradise Ranch. Due to the distance from this Paradise Ranch to the project, this distribution main would not be a source for the project. SCG does not have current plans for the construction of any new high-pressure mains through the project area, however, SCG has stated they plan to build another trunk system in the future. The construction of this future trunk system will either be within their current easement or a yet to be acquired easement based on forecasted demand and configuration of proposed regional project improvements.

**Source / Capacity**

The initial distribution gas source is proposed to come from connecting, or “tapping” into an existing high pressure main west of the southwest corner of the site near Gorman Post Road, placing a regulator station (potential easement space needed of approximately 75’ x 30’), and run distribution medium pressure and/or transmission high pressure to and through the project. Based on overall planning, SCG could ultimately loop overall system locations by tying into other future regulator stations and/or distribution mains at various stages in the life of the project. The total number of “taps” cannot be determined at this time, and will be based on development phasing.
III REPORT OF PRELIMINARY FINDING, ASSUMPTIONS, OPTIONS & CONSTRAINTS (Continued)

NATURAL GAS – SOUTHERN CALIFORNIA GAS COMPANY (SEMPRA UTILITIES) (Continued)

Rights-of-Way
SCG has easement rights on all of their existing high pressure facilities. Additionally, it may be necessary to provide space (approximately 75’ by 30’) at multiple locations throughout the project to allow for high pressure routing. Proposed distribution pressure and high pressure mains within the project public roadways would be placed under franchise rights.

Constraints
Existing high pressure gas facilities west of the project boundary run north and south, crossing under Gorman Post Road. Proposed grade changes, project and/or roadway improvements, may necessitate the relocation of the existing gas main facilities.

Additionally, approximately 29,000’ of gas high pressure facilities along State Route 138 and Gorman Post Road, could be impacted and require relocation based on proposed improvements.

Schedules
SCG has asked to receive as much information and proposed project timeframes as early as possible due to the time it takes to plan for a high-pressure main “tap”. The utility allocates funds for capital improvements required due to load demand. The planning & design time for the regulator station could be 10 to 24 months.

CABLE TELEVISION & INTERNET ACCESS – CALNEVA BROADBAND, LLC (Formerly Rapid Cable)

General
CalNeva Broadband currently provides cable television in the Gorman area northwest of the project. The closest alternative cable provider is Time Warner Cable, and their existing facilities stop near the Castaic area. TWC currently does not have any plans to expand facilities any further north. CalNeva Broadband currently services the residents in Gorman. Extension of their facilities would include a trunk system (overhead and/or underground) from Gorman to the project.

Source / Capacity
CalNeva Broadband plant is located in Frazier Park. CalNeva Broadband has stated they have the capability and capacity to service the entire project area and future proposed surrounding developments with video and high speed internet access if the Applicant chooses to utilize their services. The magnitude of the proposed project will require further review of CalNeva Broadband’s ability to service the project before the decision is made as to the service provider.

Rights-of-Way
There are no immediate issues at this time. Cable television providers typically construct facilities within public, or franchise, areas.

Constraints
The provider has stated they have the capability to provide service including the extension (overhead/underground) from the existing facilities in Gorman to the project.

The project’s proposed demand warrants justification for a potential CATV plant on-site, and/or consideration for an alternative provider. The utility currently services Kern County and would need to secure the appropriate approvals and authorization to provide service in Los Angeles County.
III REPORT OF PRELIMINARY FINDING, ASSUMPTIONS, OPTIONS & CONSTRAINTS
(Continued)

CABLE TELEVISION & INTERNET ACCESS –
(Continued)

Schedules
Preparation of the design for extension to or within the project is conducted parallel to the improvement plan availability. Designs typically take an estimated 4 to 5 months to complete.
IV CONSTRAINTS MEMO
(Refer to the enclosed Dry Utility Concept and Constraints Exhibit.)

UTILITY FACILITIES TO BE RELOCATED OR PLACED UNDERGROUND

- ELECTRIC – EXISTING 66KV TRANSMISSION AND 12KV DISTRIBUTION LINES ALONG STATE ROUTE 138 CORRIDOR FRONTING THE PROJECT, ALONG GORMAN POST ROAD, NORTH ACROSS THE SOUTH WEST AREA OF THE SITE AND NORTHWEST ACROSS THE 3,000 ACRE PARCEL. EIR REQUIRED

- TELEPHONE – EXISTING OVERHEAD AND UNDERGROUND CABLE ALONG GORMAN POST ROAD AND THE 138 CORRIDOR. OVERHEAD CABLE RUNNING EAST TO WEST ACROSS THE TRIANGLE PORTION OF THE SOUTH WEST AREA. UNDERGROUND CABLE (Approx. 25 PR.) RUNS NORTH ACROSS THE 3,000 ACRE PARCEL FROM HIGHWAY 138 TO THE CEMENT PLANT.

- COMMUNICATIONS - PRELIMINARY INFORMATION REFERENCES AN MCI FIBER LINE ALONG THE AQUEDUCT FROM LOS ANGELES TO SACRAMENTO. NO RELOCATION ANTICIPATED IN THIS STUDY

- NATURAL GAS – EXISTING 33” HIGH-PRESSURE MAIN RUNNING SOUTH TO NORTH THROUGH THE SOUTH WEST AREA. HIGH-PRESSURE MAIN RUNNING ALONG THE HIGHWAY 138 CORRIDOR ON THE NORTH SIDE OF THE ROAD, THEN SWITCHING TO THE SOUTH SIDE OF THE ROAD AT THE AQUEDUCT CROSSING.

EXTENSION OF NEW BUSINESS FACILITIES

- ELECTRIC – DISTRIBUTION SERVICE ON GORMAN POST ROAD CAPABLE UP TO 300 UNITS. GORMAN SUBSTATION AND/OR BAILEY SUBSTATION WOULD BE UPGRADED TO PROVIDE INITIAL CAPACITY. A SECOND (FUTURE) SUBSTATION WOULD BE REQUIRED TO SERVICE THE EASTERLY SIDE OF THE PROJECT. AN SCE STUDY WOULD ALSO BE DONE TO DETERMINE IF THE GORMAN SUBSTATION COULD BE UTILIZED.

- TELEPHONE – DISTRIBUTION SERVICE ALONG GORMAN POST ROAD IS INADEQUATE. SERVICE TO BE EXTENDED FROM THE FIBER CABINET 3 ½ MILES NORTHWEST ON GORMAN POST ROAD. THE SYSTEM IS CURRENTLY CAPABLE OF 144,000 LINES. ADDITIONAL FACILITIES WOULD BE PROVIDED DURING THE PROGRESS STAGES OF DEVELOPMENT OF THE PROJECT.

- NATURAL GAS – DISTRIBUTION GAS IS NOT AVAILABLE IN THE AREA. A HIGH-PRESSURE MAIN TAP IS REQUIRED. FUTURE TAPS ARE ANTICIPATED, AS WELL AS THE EXTENSION OF NEW HIGH PRESSURE MAINS THROUGHOUT THE PROJECT.

- CATV – CURRENT FACILITIES ARE IN GORMAN. A TRUNK CABLE WOULD BE EXTENDED BY THE UTILITY ON EXISTING OVERHEAD POLE LINES AND/OR UNDERGROUND ALONG WITH TELEPHONE.
V DRY UTILITY CONTACT SHEET

ELECTRIC

TRANSMISSION

SOUTHERN CALIFORNIA EDISON
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Real Properties Manager Fax: 805.654.7275
Cindy Calemmo Phone: 559.685.3210
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DISTRIBUTION

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Valencia, CA 91355
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New Business PM Fax: 661.607.0592
Glen Goodrich Phone: 805.654.7162
Planner Fax: N/A

TELEPHONE

DISTRIBUTION

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Planning Manager Fax: 661.327.2719

NATURAL GAS

TRANSMISSION

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Attn: Jack Russo Phone: 818.701.3228
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DISTRIBUTION

THE GAS COMPANY
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Valencia, CA 91355-1007
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CABLE TELEVISION

DISTRIBUTION

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